## NMOCD Hobbs

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NMLC061863A			
la. Type of	f Well	Oil Well	Gas	Well	Dry	Other					6. If Indian, All	ottee c	or Tribe Name
b. Type of	pe of Completion New Well Work Over Deepen Plug Back Diff. Res						7. Unit or CA A	green	nent Name and No.				
2. Name of DEVON	Operator N ENERGY	PRODU	CTION CO	I-Mail: me	Conta egan.mora	ct: MEGAN avec@dvn.c	MORAVEC om	DB	BS O	CD	8. Lease Name TRIONYX 6	and W	ell No. 9H
2. Name of Operator DEVON ENERGY PRODUCTION COE-Mail: megan.moravec@dvn.com  3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102  3a. Phone No. (include area code) Ph: 405-552-3622											9. API Well No. 30-025-42475-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* FEB 2 2 2016										10	10. Field and Pool, or Exploratory WC-025 G06 S253206M		
At surfa						3.718776 W	Lon	DE	CEIV	ED	11. Sec., T., R.,	M., or	Block and Survey
At top prod interval reported below Lot 7 285FSL 975FWL  RECEIVED										or Area Sec 6 T25S R32E Mer NMP  12. County or Parish 13. State			
At total		4 200FS	L 1300FWI		1 1		16 D . C			-	LEA	DE W	NM D. D.T. GLAM
14. Date Sp 04/26/2	2015			Pate T.D. R 5/16/2015			D&A	<ul><li>16. Date Completed</li><li>D &amp; A  Ready to Prod.</li><li>08/01/2015</li></ul>				41 GL	B, RT, GL)*
18. Total D	epth:	MD TVD		14972 19. 10441		ack T.D.:	MD 1492 TVD		922	20. Deptl	Bridge Plug Se	idge Plug Set: MD TVD	
21. Type El GAMM/	lectric & Ot ARAY	her Mecha	nical Logs F	Run (Subm	it copy of	each)				OST run?	⊠ No ⊠ No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	nd Liner Rec	ord (Rene	ort all strine	s set in wel	7)				Direct	ional Surv	ey? 🗖 No	X Yes	s (Submit analysis)
	1 1 2			Тор	Bott	om Stage	Cementer	No. o	Sks. &	Slurry V	ol.		
Hole Size	Size/C	irade	Wt. (#/ft.)	(MD)	(M	D) D	epth	Туре о	f Cement	(BBL	( 'ement	l op*	Amount Pulled
17.500		375 J-55	54.5		0	762			965	_		0	
12.250 8.750		HCK-55	17.0	_		4350 4972	_	-	1345 2350			0	3700
6.750	5.0	100 F110	17.0			4972	-		2350			70	5/00
					+	_	-				or Cle	2 15	
24. Tubing												_	ALC: NO
	Depth Set (N		acker Depth	(MD)	Size	Depth Set (M	ID) Pack	er Dep	th (MD)	Size	Depth Set (MI	))	Packer Depth (MD)
2.875 25. Producin		9819				26. Perfora	tion Record						
	ormation		Тор		Bottom		erforated Inte	erval	T	Size	No. Holes		Perf. Status
			10547				10547 TO 14865		14005		-	OPE	N(97899) BS
	BONE SP	RING		10547	14865		1054	47 TO	14800		0,0		
A)	BONE SP	RING		10547	14865		1054	47 TO	14805		0,0		
A) B) C)	BONE SP	RING		10547	14865		1054	47 TO	14805		0.0		
A) B) C) D)					14865		1054	47 TO	14605		0,70		
A) B) C) D) 27. Acid, Fra	acture, Trea	tment, Cen			14865					nterial			
A) B) C) D) 27. Acid, Fra	acture, Trea	tment, Cen	nent Squeez	e, Etc.		, 6,516,000#	Amou	int and	Type of Ma	aterial			
A) B) C) D) 27. Acid, Fra	acture, Trea	tment, Cen	nent Squeez	e, Etc.			Amou	int and	Type of Ma	aterial			
A) B) C) D) 27. Acid, Fra	acture, Trea	tment, Cen	nent Squeez	e, Etc.			Amou	int and	Type of Ma	aterial			
A) B) C) D) 27. Acid, Fra	acture, Treat Depth Interv 1054	al 47 TO 148	nent Squeez	e, Etc.			Amou	int and	Type of Ma	nterial			
A) B) C) D) 27. Acid, Fra I	acture, Treat Depth Interv 1054	al 47 TO 148	nent Squeez	e, Etc.			Amou	int and	Type of Ma		bduction Method		
A) B) C) D) 27. Acid, Fra  1 28. Production that First roduced	acture, Treal Depth Interv 1054 on - Interval Test Date	A Hours	nent Squeez 365 25,263	e, Etc.  GALS 15%  Oil BBL.	Gas MCF	, 6,516,000# Water BBL	Amou 30/50 OTTAV	int and	Type of Ma		duction Method		
A) B) C) D) 27. Acid, Fra  I  28. Production at First oduced  08/01/2015	acture, Treal Depth Interv. 1054 on - Interval Test Date 08/17/2015	A Hours Tested 24	nent Squeez	e, Etc.	HCL ACID	, 6,516,000# Water BBL	Amou 30/50 OTTAV	int and	Type of Ma	Pr	duction Method		MWELL PROPERTY OF THE PROPERTY
A) B) C) D) 27. Acid, Fra  1 28. Production of the First officed obs/01/2015 noke	acture, Treal Depth Interv 1054  on - Interval Test Date 08/17/2015 Tbg. Press. Flwg. 750	A Hours Tested 24 Csg. Press.	nent Squeez	e, Etc.  GALS 15%  Oil BBL 1560.0  Oil BBL	Gas MCF 3202.1 Gas MCF	Water BBL. 1543.0 Water BBL	Amou 30/50 OTTAV Oil Gravity Corr. API Gas:Oil Ratio	int and	Type of Ma	Pro	duction Method		ECORD
A) B) C) D) 27. Acid, Fra  1 28. Production the First officed obs/01/2015 noke	acture, Treal Depth Interv 1054  on - Interval Test Date 08/17/2015 Tbg. Press. Flwg. 750 SI	A Hours Tested 24 Csg. Press. 1175.0	Test Production	e, Etc.  GALS 15%  Oil BBL 1560.0  Oil	Gas MCF 3202.	Water BBL D 1543.0	Amou 30/50 OTTAV Oil Gravity Corr. API Gas:Oil Ratio	int and	Type of Ma	Pr	duction Method		ECORD /
A) B) C) D) 27. Acid, Fri  28. Production the First polyced by 18/01/2015 thoke 22.	acture, Treal Depth Interv 1054  on - Interval Test Date 08/17/2015 Tbg. Press. Flwg. 750 SI	A Hours Tested 24 Csg. Press. 1175.0	Test Production 24 Hr. Rate	Oil BBL 1560.0 Oil Oil Oil	Gas MCF 3202.1 Gas MCF 3202	Water BBL 1543.0 Water BBL 1543	Amou 30/50 OTTAV  Oil Gravity Corr. API  Gas:Oil Ratio  Oil Gravity	ont and	Type of Ma	Property Pro	duction Method	S FRO	ECORD
A) B) C) D) 27. Acid, Fra  28. Production atte First oduced 08/01/2015 noke 22. 28a. Production atte First	acture, Treal Depth Interv 1054  on - Interval Test Date 08/17/2015 Tbg. Press. Flwg. 750 SI	A Hours Tested 24 Csg. Press. 1175.0	Test Production	Oil BBL 1560.0	Gas MCF 3202.0 Gas MCF 3202	Water BBL 1543.0 Water BBL 1543	Oil Gravity Corr. API	ont and	Type of Ma	Property Pro	duction Method FLOW		ECORD
A) B) C) D) 27. Acid, Fra  28. Production and First oduced obe/01/2015 hoke obe obe obe obe obe obe obe obe obe ob	acture, Treat Depth Interv. 1054  on - Interval Test Date 08/17/2015 Tby. Press. Tibus. 750 SI cion - Interval	A Hours Tested 24 Csg. 1175.0 1 B Hours Tested	Test Production  24 Hr. Rate  Test Production	Oil BBL 1560	Gas MCF 3202.  Gas MCF 3202.  Gas MCF Gas MCF	Water BBL 1543.0 Water BBL 1543.0 Water BBL Water BBL	Amou 30/50 OTTAV  Oil Gravity Corr. API  Oil Gravity Corr. API  Gas:Oil Gas:Oil	ont and	Type of Ma	Pro	duction Method FLOW PLD FU	S FRC	ECORD /
A) B) C) D) 27. Acid, Fra  28. Production and First roduced OB/01/2015 hoke are First roduced object and First roduced object and First roduced object and First roduced hoke are First	acture, Treal Depth Interv 1054  on - Interval Test Date 08/17/2015 Tbg. Press. Flwg. 750 SI ion - Interval	A Hours Tested 24 Csg. Press. 1175.0 l B Hours	Test Production  Test Production  Test Production	Oil BBL 1560.0 Oil BBL 1560.0 Oil BBL 1560	Gas MCF 3202.1 Gas MCF 3202	Water BBL 1543.0 Water BBL 1543	Oil Gravity Corr. API  Oil Gravity Corr. API  Oil Gravity Corr. API	ont and	Gas Gravity Well Sta	Pro	duction Method FLOW PLED FU	S FREE	ECORD /

Palanation Aug. 02/17/2016

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28h Proc	duction - Interv	al C				-						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BB1.	Corr. API	Gravity				
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	*			
28c. Proc	luction - Interv	al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status				
29. Dispo	osition of Gas(	Sold, used	for fuel, veni	ted, etc.)								
	nary of Porous	Zones (In	clude Aquife	ers):				31.1	Formation (Log) Markers			
Show tests,	all important	zones of p	orosity and c	ontents the	reof: Cored in tool open,	ntervals an flowing ar	d all drill-stem nd shut-in pressures					
Formation			Top Bottom			Descript	ions, Contents, etc.		Name	Top Meas, Depth		
BONE SF	SALT RE CANYON	(include p	705 1073 4385 6765 8296	1073 4155 6765 8296	BAI	RREN RREN RREN RREN			RUSTLER TOP OF SALT DELAWARE BRUSHY CANYON BONE SPRING	705 1073 4385 6765 8296		
1. Ele 5. Su	e enclosed attac ectrical/Mecha ndry Notice fo by certify that	nical Logs r plugging	and cement oing and attac Electr	hed information	ation is comp	288 Verifie Y PRODU	orrect as determined by the BLM Well CTION CO LP, s	ell Information i	ble records (see attached instru System.	ctional Survey		
Committed to AFMSS for processing by LINDA .  Name(please print) MEGAN MORAVEC								Title REGULATORY ANALYST				
	Signature (Electronic Submission)							Date 09/02/2015				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.