

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. <div style="text-align: right;">30-025-42506</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Eata Fajita State</div>	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		6. Well Number: <div style="text-align: right;">12H</div>		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator <div style="text-align: right;">COG Production LLC</div>		9. OGRID <div style="text-align: right;">217955</div>		10. Address of Operator <div style="text-align: right;">2208 W. Main Street Artesia, NM 88210</div>	
11. Pool name or Wildcat <div style="text-align: right;">Triple X; Bone Spring, West</div>		12. Location		13. Date Spudded <div style="text-align: right;">7/30/15</div>	
14. Date T.D. Reached <div style="text-align: right;">8/13/15</div>		15. Date Rig Released <div style="text-align: right;">8/15/15</div>		16. Date Completed (Ready to Produce) <div style="text-align: right;">2/14/16</div>	
17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: right;">3576' GR</div>		18. Total Measured Depth of Well <div style="text-align: right;">14092'</div>		19. Plug Back Measured Depth <div style="text-align: right;">14035'</div>	
20. Was Directional Survey Made? <div style="text-align: right;">Yes</div>		21. Type Electric and Other Logs Run <div style="text-align: right;">None</div>		22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: right;">9807-13995' Bone Spring</div>	
CASING RECORD (Report all strings set in well)					
23. CASING SIZE <div style="text-align: right;">13 3/8"</div>		WEIGHT LB./FT. <div style="text-align: right;">54.5#</div>		DEPTH SET <div style="text-align: right;">1260'</div>	
9 5/8" <div style="text-align: right;">40#</div>		5115' <div style="text-align: right;">17#</div>		14092' <div style="text-align: right;">8 3/4"</div>	
2300 sx (TOC @ 160') <div style="text-align: right;">0</div>		24. LINER RECORD		25. TUBING RECORD	
SIZE <div style="text-align: right;">2 7/8"</div>		TOP <div style="text-align: right;">9067'</div>		BOTTOM <div style="text-align: right;">9045'</div>	
SACKS CEMENT <div style="text-align: right;">889</div>		SCREEN <div style="text-align: right;">1368</div>		PACKER SET <div style="text-align: right;">2550</div>	
26. Perforation record (interval, size, and number) <div style="text-align: right;">9807-13935' (1008) 13985-13995' (60)</div>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <div style="text-align: right;">9807-13935'</div>		AMOUNT AND KIND MATERIAL USED <div style="text-align: right;">Acdz w/91614 gal 7 1/2%; Frac w/8379059# sand & 8432591 gal fluid</div>	
PRODUCTION					
Date First Production <div style="text-align: right;">1/22/16</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: right;">Flowing</div>		Well Status (Prod. or Shut-in) <div style="text-align: right;">Producing</div>	
Date of Test <div style="text-align: right;">2/16/16</div>		Hours Tested <div style="text-align: right;">24</div>		Choke Size <div style="text-align: right;">889</div>	
Flow Tubing <div style="text-align: right;">550#</div>		Casing Pressure <div style="text-align: right;">1368</div>		Calculated 24-Hour Rate <div style="text-align: right;">2550</div>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: right;">Sold</div>		30. Test Witnessed By <div style="text-align: right;">Tyler Deans</div>		31. List Attachments <div style="text-align: right;">Surveys</div>	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude <div style="text-align: right;">NAD 1927 1983</div>		Longitude <div style="text-align: right;">NAD 1927 1983</div>		I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <div style="text-align: right;">Stormi Davis</div>		Printed Name: <div style="text-align: right;">Stormi Davis</div>		Title <div style="text-align: right;">Regulatory Analyst</div>	
E-mail Address: sdavis@concho.com		Date: 2/17/16		<div style="text-align: right;">MAR 07 2016</div>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1240'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4812'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler 1210'	Base Greenhorn	T. Granite
T. Blinbry	T. Delaware 5065'	T. Dakota	
T. Tubb	T. Bone Spring Lm 9020'	T. Morrison	
T. Drinkard	T.	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology