

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20134 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator OXY USA Inc. ✓		6. State Oil & Gas Lease No. OG 361
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name State BN ✓
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>14</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u> ✓		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4336'		9. OGRID Number 16696 ✓
		10. Pool name or Wildcat Mescalero San Andres ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	P&A NR <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	P&A R <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. MAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/3/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: M. P. E. S. TITLE P.E.S. DATE 03/07/2016

Conditions of Approval (if any):

MAR 08 2016

State BN #1 - 30-025-20134 - C-103 Attachment

2/10/2016 RUPU, POOH w/ rods & pump. RU BOP & accumulator. Start to POOH w/ tbg, parted after 54 jts 2-

2/11/2016 CO rams, pump 10# bW, RIH w/ overshot, capture fish @ 2010', attempt to rel TAC, unable to get free. Rec appr from Randy Dade-NMOCD to set CIBP on top of TAC. RIH w/ WL, pipe stuck @ 2273'.

2/12/2016 RIH and attempt to fish tbg. Rih w/ overshot to 2052'.

2/15/2016 RIH and attempt to fish tbg. RIH w/ impression block to 2051', RIH w/ overshot

2/16/2016 RIH w/ free point tool, able to get to 4320', check free point, stuck between 2084' (100% free) and 2116 (20% free). RIH w/ cutter, cut tbg @ 4078 & 2130'. RIH w/ overshot and jars, attempt to latch onto tbg, no movement.

2/17/2016 Jar on fish

2/18/2016 Jar on fish

2/19/2016 POOH w/ overshot & jars. RIH w/ full opening overshot, latch onto fish @ 2053', RIH w/ jet cutter, unable to get past 2053', POOH.

2/22/2016 RIH w/ CCL log from 2050'-surface. RIH w/ TX pattern csg shoe, wash pipe & tbg, Tag up @ 2070', RU swivel.

2/23/2016 RIH with BHA to 2070', wash and attempt to work, made 6", swivel torqued up, POOH. RIH w/ RBP & set @ 2047', Fill csg w/ 10# BW.

2/24/2016 RIH w/ CBL from 2050', indicates pipe is free from 2050-800', at 800-400' possible drilling mud, tight spot behind pipe @ 550 feet. No cement detected. RIH & rel RBP, POOH.

2/25/2016 RIH w/ concave mill & mill on fish, no circulation, well on vac. Rec appr Mark Whitaker-NMOCD to sqz +200sx cmt to cover top perf @ 4140' to TOF @ 2053'. POOH w/ BHA & tbg.

2/26/2016 RIH w/ pkr & set @ 1812', EIR @ 2bpm @ 0#, M&P 210sx CL C cmt, PUH, WOC.

2/29/2016 RIH & didn't tag cmt. Mark Whitaker-NMOCD appr pumping another 210sx cmt plug. M&P 210sx CL C cmt, PUH, WOC. RIH & tag cmt 1993', rec appr Mark Whitaker-NMOCD to continue P&A per appr procedure. Circ hole w/ 10# MLF, pressure test csg to 500#, tested good.

3/1/2016 RIH & perf @ 1990. EIR @ 1.5bpm @ 800#, M&P 30sx CI C cmt, PUH, WOC. RIH & tag cmt @ 1878'. PUH & set pkr @ 1305', RIH & perf @ 1625', EIR @ 1.5bpm @ 500#, M&P 45sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1466', POOH.

3/2/2016 RIH & perf @ 420', EIR @ 1.5bpm @ 0#, M&P 135sx CL C cmt, circ cmt to surf, visually confirmed, RD BOP & accumulator, RDPU.

MAR 07 2016

RECEIVED

OXY USA Inc. - Final P&A

State BN #1

API No. 30-025-20134

135sx @ 420'-surface-circulated

11" hole @ 370'

8-5/8" csg @ 370'

w/ 350sx-TOC-Surf-Circ

45sx @ 1625-1466' - Tagged

30sx @ 1990-1878' - Tagged

420sx @ 4140-1993' - Tagged

Fish @ 2052-4123' w/ 2-3/8" tbg & TAC

Perf @ 420'

Perf @ 1625'

Perf @ 1990'

Perfs @ 4140-4380'

7-7/8" hole @ 4500'

4-1/2" csg @ 4496'

w/ 350sx-TOC-2437'-Calc

PB-4465'

TD-4500'

