

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31285	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PRIVATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT	✓
8. Well Number 105	✓
9. OGRID Number 4323 241333	✓
10. Pool name or Wildcat LOVINGTON; PADDOCK	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
CHEVRON MIDCONTINENT, L.P. ✓ **MAR 07 2016**

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705 **RECEIVED**

4. Well Location
Unit Letter: D 69 feet from NORTH line and 1324 feet from the WEST line
Section 31 Township 16S Range 37E NMPM County LEA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> F CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> MB T RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> F CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> C INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/> OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA W/CHART
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 02/24/2016 THROUGH 02/29/2016.

02/29/2016: NOTIFIED NMOC. RAN CHART. PRESS TO 530 PSI FOR 30 MINUTES. (COLOR COPY OF CHART ATTACHED).

**This Approval of Temporary
Abandonment Expires 2/29/2020**

WELL IS TEMPORARILY ABANDONED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 03/04/2016

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Mary Brown

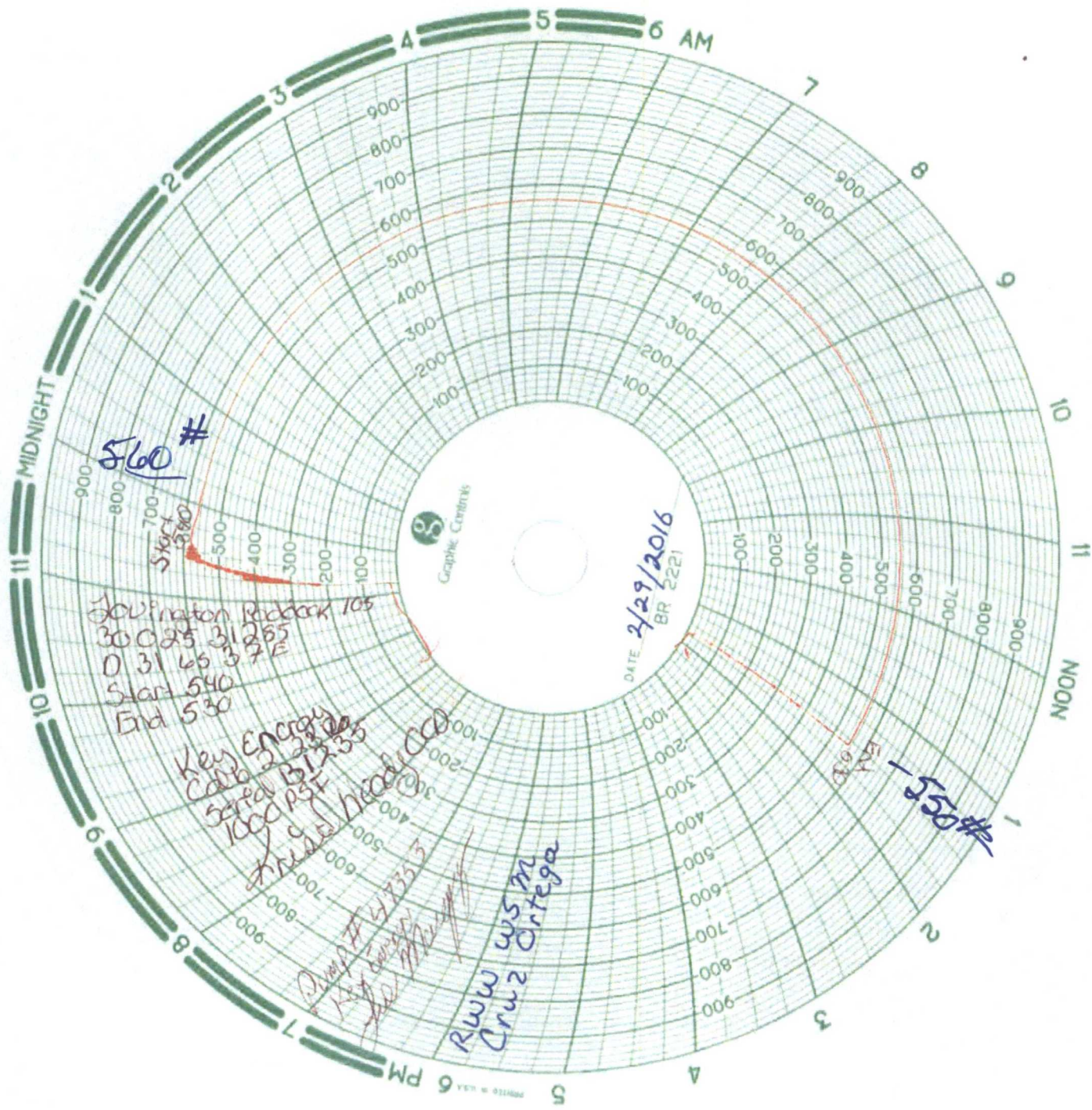
TITLE Dist. Supervisor

DATE 3/7/2016

Conditions of Approval (if any):

MAR 08 2016

my



560 #

Start 1380

1000mton Redback 105
30 C 25 31285
D 31 45 3 7 E
Start 540
End 530

Key Energy
Cable 2 2300
Serial BT 235
1000 Pst
Krisel head

Qing # 47355
Key Energy
Key Energy
Key Energy

RWW 45m
Cruz Ortega

DATE 2/29/2016
BR 2221

550 #

MAR 07 2016

WELLBORE DIAGRAM

Lovington Paddock Unit # 105

Temporary Abandoned Oil Well (current)

RECEIVED

Created: 02/29/16 By: CJB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 69' FNL & 1324' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Oil Well

Well #: 105 St. Lse: Fee
 API: 30-025-31285
 Unit Ltr.: D Section: 31
 TSHP/Rng: T16S / R37E
 Pool Code: OGRID:
 Directions: Lovington, NM
 Chevno: OS2370

Surface Casing

Size: 8 5/8", J-55
 Wt., Grd.: 24#
 Depth: 1860'
 Sxs Cmt: 700 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: 3838'
 DF:
 GL: 3822'
 Ini. Spud: 10/13/91
 Ini. Comp.: 02/05/92

History:

Initial Completion: Perfs: 6102' - 6299'
 4,000 gal 20% NEFE HCL Acid & 23,000
 gal Crosslinked Gel
 TA well: 2/24/16-2/29/16: POOH with pump, rods
 and tbq. Set CIBP @ 6,006'. Test to 550 psi
 for 30 min and held. Dump bail 35' cmt on
 CIBP. Chart official MIT to 540# for 30 min
 witnessed by OCD. Start: 540#, End: 530#.

Production Casing

Size: 5 1/2", J-55
 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 1360 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"

CIBP @ 6006' w/ 35' cmt cap

Perfs: 6102' - 6299' Paddock

6102', 12', 19', 27', 30', 32',
 42', 57', 61', 65', 71', 75', 78', 82',
 84', 86', 88', 90', 93', 97', 99',
 6205', 07', 15', 20', 25', 30', 37', 46',
 58', 99'

TD: 6450'



Summary Report

Well Services

Rod Repair

Job Start Date: 2/24/2016

Job End Date: 2/29/2016

Well Name LOVINGTON PADDOCK UNIT 105		Lease Lovington Paddock Unit	Field Name Lovington	Business Unit Mid-Continent
Ground Elevation (ft) 3,822.00	Original RKB (ft) 3,838.00	Current RKB Elevation 3,838.00, <elvdttmstart>		Mud Line Elevation (ft) Water Depth (ft)

HOBBS OOD

MAR 07 2016

Report Start Date: 2/24/2016

Com

DAY 1--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE T/A WELL, REVIEW RIG MOVE, ROAD RIG TO LOCATION, ISSUE AND REVIEW PTW AND IHE, WRITE AND REVIEW JSA'S AND TENENT #4, MI SPOT RIG, RU WSU AND REST OF SURFACE EQUIPMENT, SITP 50#, BLED WELL DOWN, L&T WELL 2BBW 500# WELL HELD, UNHANG WELL, REMOVE HH, POOH WHILE INSPECTING RODS FOUND WEAR ON ALL COUPLINGS AND ON ALL 7/8" RODS, PULLED OUT OF HOLE W/PLUNGER DID SWA (INFORMED PLANNER CLAYTON CRAWFORD AND DECISION WAS MADE TO T/A WELL), RIH WITH RODS, POOH WHILE LD RODS, SHUT WELL IN AND SDON. PROJECTED OPERATIONS: FINISH LD RODS, RU WIRELINE PERFORATE TBG, CIRCULATE WELL, NUBOP, POOH W/TBG.

Report Start Date: 2/25/2016

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DAY 2--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE T/A WELL, WRITE AND REVIEW JSA'S AND TENENT #5, SITP 0#, FINISHED POOH W- LD RODS, RU ROTARY WIRELINE AND PERFORATE TBG @ 6253, RDWL, CIRCULATE WELL W/ 150 BBW, MI AND FUNCTION TEST BOP, NDWH, UNSET TAC, NUBOP, PREPPED RIG FLOOR AND TBG EQUIP, POOH WHILE TALLYING TBG BUT A KILL STRING, SECURED WELL AND SDON. PROJECTED OPERATIONS: FINISH POOH W/ TBG, LD BHA, PU 5 1/2" TBG SET CIBP, RIH W/ TBG, SET CIBP, PRETEST CSG, CIRCULATE PACKER FLUID AND POOH WHILE LAYING DOWN TBG.

Report Start Date: 2/26/2016

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DAY 3--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE TO T/A WELL, WRITE AND REVIEW JSA'S AND TENENT #6, SITP AND SICP 0#, POOH W/TBG LD BHA, PU CIBP RIH, SET CIBP @ 6006', LD 1 JT PRETEST WELL 550# 30 MIN WELL HELD, CIRCULATED 140BBLs PKR FLUID, POOH WHILE LD TBG, SHUT WELL IN AND SDON. PROJECTED OPERATIONS: RU WIRELINE, RIH DUMP 35' OF CEMENT ABOVE CIBP, TOP FILL WELL W/PKR FLUID, NDBOP, NUWH, RUN MIT WITNESSED BY NMOCD, RD WSU CLEAN LOC AND MO WELL.

Report Start Date: 2/29/2016

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DAY 4--ESTIMATED COST \$19,118.96, SEL \$35,000, ROD STRING FAILURE, JOB SCOPE CHANGE TO T/A WELL, WRITE AND REVIEW JSA'S AND TENENT #9, SICP 0#, RU WIRELINE, DUMP 35' OF CEMENT ON TOP OF CIBP, RD WIRELINE, TOP FILLED WELL, NDBOP AND NUWH, RUN MIT PRESSURED UPTO 540# 30 MIN END W/530# WITNESSED BY NMOCD KRISTAL HEADY, BLED WELL DOWN, RD WSU, MO OLD TBG AND RODS, MO WELL.