Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July
Lease Serial No.
NIMANIMAAAAA7

SUBMIT IN TRIPLICATE - Other Instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM106717 If Indian, Allottee or Tribe Name		
Soil Well Gas Well Other Contact DENISE PINKERTON 2. API Well IN 2025-24940-00-51 Contact DENISE PINKERTON 3-025-24940-00-51 3-025-249400-00-51 3-025-249400-00-51 3-025-249400-00-51 3-025-249400-00-51	SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
CHEVRON USA INCORPORATED **E-Mail: leakej@chevron.com* 30-025-24940-00-\$1 31-Address* 31-SMITH ROAD MDLAND, TX 79705 41. Location of Well **(Footage, Sec. T. R. M. or Survey Description)* Sec 20 T18S R32E SWNE 1980FNL 1980FNL 1980FEL **RECEIVED** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION **Notice of Intent** Acidize** Deepen			/					
MIDLAND, TX 79705 4. Location of Well (Footage, Sec. T., R., M., or Survey Description) Sec 20 T18S R32E SWNE 1980FNL 1980FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Subsequent Report Change Plans Practure Treat Reclamation Well Integrity New Construction Ping Bank Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date or any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rune vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required abbequare provide the footal source and the size is ready for final inspection. 14. Thereby certify that the foregoing is true and correct. WELVRON IS REQUESTING TO HAVE CALIBRATION FREQUENCY CHANGED FROM QUARTERLY TO SEMIANNUAL FOR THE SUBJECT WELL METER #C14555 FLOW RANGE: <250 MCF FLOW RANGE: <250		30-025-24940-00-S1						
LEA COUNTY, NM RECEIVED	15 SMITH ROAD	3b. Phone No. (include 123 BS OC Ph: 432-687-7375			Pield and Pool, or Exploratory YOUNG			
I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	MAR	0 7 2016	11. County or Parish, a	and State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize	Sec 20 T18S R32E SWNE 19	80FNL 1980FEL	\checkmark			LEA COUNTY, NM		
TYPE OF SUBMISSION Acidize				REC	EIVED			
Notice of Intent	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
Subsequent Report	TYPE OF SUBMISSION			TYPE O	F ACTION			
Alter Casing Fracture Treat Reclamation Well Integrity	☑ Notice of Intent	☐ Acidize	Deepen		☐ Product	tion (Start/Resume)	■ Water Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon	_	☐ Alter Casing	☐ Fracture T	reat	☐ Reclam	ation	■ Well Integrity	
Convert to Injection	☐ Subsequent Report	□ Casing Repair	■ New Cons	truction	□ Recomp	plete	Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond wood with the bund with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in an evinterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHEVRON IS REQUESTING TO HAVE CALIBRATION FREQUENCY CHANGED FROM QUARTERLY TO SEMIANNUAL FOR THE SUBJECT WELL. METER #C14555 FLOW RANGE: <250 MCF FLOW RANGE: <250 MCF FLOW RANGE: <250 MCF FLOW RATE: 23 LAST CALIBRATION DATE: 14. I hereby certify that the foregoing is true and correct. Electronic Submission #268148 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/21/2014 (18LJ0423SE) Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By August L. August L. Title Turbur Engine Date ² / ₂₀ / ₁₆ Office CFO Office CFO Office CFO Office CFO	☐ Final Abandonment Notice	□ Change Plans	☐ Plug and A	bandon	☐ Tempor	rarily Abandon		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHEVRON IS REQUESTING TO HAVE CALIBRATION FREQUENCY CHANGED FROM QUARTERLY TO SEMIANNUAL FOR THE SUBJECT WELL. METER #C14555 FLOW RANGE: 250 MCF FLOW RATE: 23 LAST CALIBRATION DATE: 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #268148 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMEMEZ on 11/2/2014 (15LJ0423SE) Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Printed Squared Date 21/20/16 Office CFO Office CFO		☐ Convert to Injection	☐ Plug Back ☐ Water			Disposal		
Electronic Submission #268148 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/21/2014 (15LJ0423SE) Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 10/03/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Aenseth Resource Title Personal Engineer Date 2/20/16 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO	Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit CHEVRON IS REQUESTING SUBJECT WELL. METER #C14555 FLOW RANGE: <250 MCF FLOW RATE: 23 LAST CALIBRATION DATE:	k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	the Bond No. on file we sults in a multiple completed only after all require	ith BLM/BL/ bletion or rec ments, include	A. Required su completion in a ding reclamatio	bsequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has	
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Reaseth Respect Title Reliable to English and the subject lease which would entitle the applicant to conduct operations thereon. Date 10/03/2014 Title Reliable English Signature English Date 2/20/16 Office CFO	, , ,	Electronic Submission # For CHEVRON	USA INCORPORAT	ED. sent to	o the Hobbs	-		
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972 MAR 0 7 2016

RECEIVED

Conditions of Approval
Chevron USA Inc.
Young Fed 01
NM106717
3002524940

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.