Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned wel	Lease Serial No. NMNM16835 If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreen	ment, Name and/or	No.					
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other /					8. Well Name and No. NEUHAUS 14 FED	DERAL 05		
Name of Operator CHEVRON USA INCORPORA	Contact: ATED ✓ E-Mail: leakejd@c	DENISE PINI hevron.com	KERTON		9. API Well No. 30-025-37351-01	I-D1/D2	/	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-737510BBS OC			Field and Pool, or Exploratory FEATHERSTONE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		MAR 0 7 2016		R 0 7 2016	11. County or Parish, and State			
Sec 14 T20S R35E NENE 109	1			LEA COUNTY, NM				
			RE	CEIVE)			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC					ï		
Notice of Intent	☐ Acidize	☐ Deepen		□ Product	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	□ Fracture Treat		☐ Reclama	☐ Reclamation		ity	
☐ Subsequent Report	sequent Report		■ New Construction		☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	Plug	Back	☐ Water D	Pisposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil- inal inspection.)	give subsurface the Bond No. on sults in a multiple ed only after all r	ocations and measifile with BLM/Ble completion or reequirements, inclu	sured and true ve IA. Required sub completion in a r ading reclamation	rtical depths of all pertine sequent reports shall be f lew interval, a Form 3160 h, have been completed, an	nt markers and zor filed within 30 days -4 shall be filed on and the operator has	nes. s ace	
CHEVRON IS REQUESTING SUBJECT WELL.	TO HAVE CALIBRATION	N FREQUENC	Y CHANGED	FROM QUAR	TERLY TO SEMIAN	NUAL FOR TH	ΙE	
METER #718391 FLOW RANGE: <250 MCF FLOW RATE: 100 LAST CALIBRATION DATE:	08/15/2013	Se	e C	Ao				
14. I hereby certify that the foregoing is	Electronic Submission #	USA INCORP	DRATED, sent	to the Hobbs	•			
Name (Printed/Typed) DENISE PINKERTON			Title REGU	LATORY SPI	ECIALIST			
Signature (Electronic S	Date 10/16/							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
Approved By Remet Rensite T				trolens FO	n Engeneer	Date 2	7/201t	
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	son knowingly ar	d willfully to ma	ke to any department or a	gency of the Unite	ed	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972 MAR 0 7 2016

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Conditions of Approval Chevron USA Inc. Neuhaus 14 Federal 05 NM16835 3002537351

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.