

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM67110

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
FEDERAL 31-G 05

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: DENISE PINKERTON

E-Mail: leakejd@chevron.com

9. API Well No.  
30-025-35851-00-S1

3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-687-7375

10. Field and Pool, or Exploratory  
GERONIMO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T19S R33E NENE 660FNL 990FEL

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON IS REQUESTING TO HAVE CALIBRATION FREQUENCY CHANGED FROM QUARTERLY TO SEMIANNUAL FOR THE SUBJECT WELL.

METER #2300250152  
FLOW RANGE: <250 MCF  
FLOW RATE: 2

LAST CALIBRATION DATE: 12/16/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #267984 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 11/21/2014 (15LJ0400SE)

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/03/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Kenneth Kennick

Title

Petroleum Engineer

Date

2/28/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MAR 08 2016

## **Bureau of Land Management**

Carlsbad Field Office and Hobbs Field Station  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**HOBBS OCD**

**MAR 07 2016**

**RECEIVED**

### **Conditions of Approval**

**Chevron USA Inc.**

**Federal 31-G 05**

**NM67110**

**3002535851**

1. This variance is for Chevron USA Inc. low volume gas producing wells.
  - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.