Submit 1, Copy To Appropriate District Office District I – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources						Form (2-103		
				Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240				NO. 20.025.02	076	1		
811 S. First St., Artesia, NM 88210	Citcl II - (575) 748-1283 OIL CONSERVATION DIVISION S. First St., Artesia, NM 88210 1220 South St. Francis Dr.			30-025-02976 √					
District III - (505) 334-6178				STATE X FEE					
<u>District IV</u> – (505) 476-3460	Santa Fe,	NM 8	7505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505									
SUNDRY NOTIC	ES AND REPORTS ON	WELLS	5	7. Lease Na	ame or Unit Agr	eement N	ame		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				East Vacuum GB-SA Unit Tract 3236					
1. Type of Well: Oil Well C Gas Well Other HOBBS OC			BBS OCD	8. Well Nur	nber 001	1			
2. Name of Operator ConocoPhillips Company				9. OGRID I	Number 21781	7			
3. Address of Operator P. O. Box 51	810	I	MAR 022016	10. Pool na	me or Wildcat				
Midland, TX	79710			Vacuum; GB	-SA				
4. Well Location		R	ECEIVED						
Unit Letter E : 19	980 feet from the N	North	line and 660	fe	et from the Wes	t	_line		
Section 32	Township 17S	R	ange 35E	NMPM	County]	Lea			
	11. Elevation (Show whe	ther DR	, RKB, RT, GR, etc.)						
	**				1. 1.				
12. Check Ar	propriate Box to Ind	icate N	lature of Notice.	Report or O	ther Data				
					mor Data	_			
NOTICE OF INT	ENTION TO:		SUBS	SEQUENT	REPORT C)F:			
	PLUG AND ABANDON					GCASIN	GЦ		
			COMMENCE DRI	LLING OPNS.					
			CASING/CEIVIENT	JOB					
OTHER:			OTHER:						
 Describe proposed or comple of starting any proposed work proposed completion or recor 	ted operations. (Clearly s .). SEE RULE 19.15.7.14 npletion.	state all j 4 NMA(pertinent details, and C. For Multiple Con	l give pertiner npletions: Att	it dates, includir ach wellbore di	ng estimat agram of	ed date		
ConocoPhillips Company has found	fluid leaking out of the c	asing rig	ser and surface A d	ownhole leak	@ 90' needs to 1	he fixed n	er		
attached procedures.	find leaking out of the e	asing 11.	sei and surface. A d	ownitore reak	w yo needs to t	be fixed p	C1		
Attached is a current/proposed well	pore schematic.								
Smud Data:	Dia Da	looso De	ata:						
Spud Date:	Kig Ke	lease Da	ale.						
I hereby certify that the information ab	ove is true and complete	to the b	est of my knowledge	and belief.					
	\checkmark								
SIGNATURE MONTE	prenz, TITLE	E Staff R	Legulatory Technicia	n	DATE_02/26/	/2016			
Type or print name Dhonda Dogara	0 Emai	laddroc	rogerre@conocon	hilling com	PHONE: (42	2)688 01	74		
For State Use Only	E-inan	adules	5. <u>rogens(<i>a</i>)conocop</u>	mmps.com	111011E. <u></u>	2/000-91	/ 4		
B/	-				4	1. 1	,		
APPROVED BY:	TITLE	P	etrolcum Engine	er	_DATE	1104	6		
Conditions of Approval (if any):							N . A		
					MAD 10	2016	0		
						11110			

MAR 1 0 2016

EVGSAU 3236-001 API #30-025-02976 Cement Job & ESP Rerun

Project Scope

Background and Justification:

Fluid was been found leaking out of the casing riser and surface. A downhole leak @ 90' needs to be fixed. This leak will be cemented and the same ESP rerun.

Perforations								
Туре	Formation	Тор	Bottom					
Open Hole	Grayburg / San Andres	4,254	6,734' (MD)					
PBTD	Grayburg / San Andres		6,734' (MD)					

Well Service Procedure:

- 1. MIRU WSU.
- 2. Open valve to annulus between 7-5/8" production casing and 10-3/4" surface casing.
- 3. Establish pump in rate with fresh water. Notify engineer of pump in rate for potential job scope change.
- 4. MI cement equipment and review JSA. Pump class C cement w/ 2% CaCl until returns are seen at surface. Don't exceed 2 BPM or 1000 psi.
- 5. Shut bradenhead valve.
- 6. Switch to flush and squeeze and hold at 500 psi.
- 7. SD and allow cement to set overnight (24 hours if possible).
- 8. Pressure test cement to 500 psi. If test doesn't pass, notify engineer.
- 9. NU BOP
- 10. RIH w/ bit, drill out cement and circulate well clean.
- 11. Pressure test cement to 500 psi. If test doesn't pass, notify engineer.
- 12. MI production tubing, TIH with retrieving head and retrieve RBP @ ~500'. TOOH w/ tubing and RBP.
- 13. Trip BIH with retrieving head and release second RBP @ ~4200'. TOOH w/ tubing and RBP.
- 14. RU cable spooler. PU & RIH w/ Schlumberger D1050N ESP assembly.
 - a. Position bottom of ESP assembly @ ~4250' (See attached WV schematic).
 - b. Have SLB tech measure cable to length, splice, and install BIW lower pigtail into hanger.
 - c. Land tubing in hanger. NDBOP, NUWH. Connect upper BIW pigtail.
 - d. Energize motor and observe pump action. Ensure well pumps up before RD.
- 15. Have MSO, Baker Hughes tech, and COPC ESP specialist witness/sign-off.
- 16. RDMO and release ancillary rental equipment.
- 17. Ensure well is communicating in XSPOC.
- 18. Place well on production. Contact/verify ESP startup.

Proposed Tubing Configuration EAST VACUUM GB-SA UNIT 3236-001 300250297600

HORIZONTAL - MAIN HOLE, 3/14/2016		Tubing Description					Set Depth (ftKB)			
MD (ftk			Tubing	- Production		Marine Station				4,250.0
B)	Vertical schematic (actual)	Vertical schematic (proposed)			Nominal	Nominal ID				
-116.8			Jts 126	Item Des	(in)	(in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
115.5			1	Discharge Head	2 7/9	2.111	0.00	2 00	1,100.00	1 166 6
-81.6			1	CI D 400 D 1050 80	2110	N STORES			15.00	4,100.0
-22.6			- '	stages	4				15.60	4,102.2
-20.3			1	SLB 400 D1050 105	4	States	201713	1015	19.00	4,201.2
-18.0		a and a set of the first state of the first of the set		stages						
0.0			1	AGH	4	No large de la la gel des	- Street and a		6.30	4,207.5
10.5			1	ESP - Intake	4		353.3	Ne.	3.00	4,210.5
11.2	SAND: 7: 402 0		1	ESP - Intake	4				3.30	4,213.8
492.1	500.0		1	SLB LSBSB Seal	4		1000000		7.40	4,221.2
500.0	Retrievable Bridge Plug: 7:		1	SLB LSBSB Seal	4	R. COLORA			7.40	4,228.6
505.9	500.0-506.0	Surface Casing	1	SLB 456 Motor 75 HP	5 1/2		NAME NAME		19.40	4 248 0
820.9	Surface Casing - Cement; 11.0-	Cement; 11.0-821.0; 6/13/1938		w/shroud	5 172				13.40	4,240.0
1,120.1	821.0; 6/13/1938	4,155.00; Tubing	1	Pheonix Sensor	3 1/2		California		2.00	4,250.0
4,105.7		1.00; Discharge								
4,166.7		Head; 2 7/8								
4,169.0										
4,182.1		D1050 80 stages; 4								
4,185.7		19.00; SLB 400								
4,195.9		D1050 105 stages; 4								
4,196.9										
4,201.1	Retrievable									
4,204.7	4,200.0-4,206.0	6.30; AGH; 4								
4,206.0										
4,210.6		3.00; ESP - Intake; 4								
4,211.0		3.30: ESP - Intake: 4								
4,212.9										
4,216.9	3 1									
4,217.2		7.40; SLB LSBSB Seal; 4								
4,221.1										
4,228.1		Seal; 4								
4,228.7										
4,232.0		Motor 75 HP								
4,248.0		w/shroud; 5 1/2								
4,249.0		2.00; Pheonix Sensor; 3 1/2								
4,250.0										
4,251.3	Production	Production Casing								
4,253.9	Casing Cement; 2.622.0-4.254.0:	Cement; 2,622.0-								
4,330.1	7/8/1938	4,254.0; 7/8/1938								
4,360.9										
4,431.1										
4,443.9										
4,487.9	CIBP; 6; 4,669.0-	CIBP; 6; 4,669.0-								
4,645.0	4,670.0 Cement Plug	4,670.0 Cement Plug								
4,647.0	4,647.0-4,705.0;	4,330.0-4,705.0;								
4,069.0	Cement Plug;	4/25/2001 Cement Plug;								
4,569.9	4,330.0-4,705.0; 4/25/2001	4,647.0-4,705.0; 8/1/1938								