

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD-HOBBS  
HOBBS OCDLease Serial No.  
NMNM130738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1347168. Well Name and No.  
WILDER FEDERAL AC 28 4H9. API Well No.  
30-025-40502-00-S110. Field and Pool, or Exploratory  
JENNINGS11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

MAR 14 2016

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: ASHLEY BERGEN

E-Mail: ashley.bergen@conocophillips.com

3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R32E NWNW 330FNL 330FWL  
32.011184 N Lat, 103.411515 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits the Site Facility Diagram. Please see the attachment.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/25/16

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #329863 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/03/2016 (16PP0269SE)	
Name (Printed/Typed) ASHLEY BERGEN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/27/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

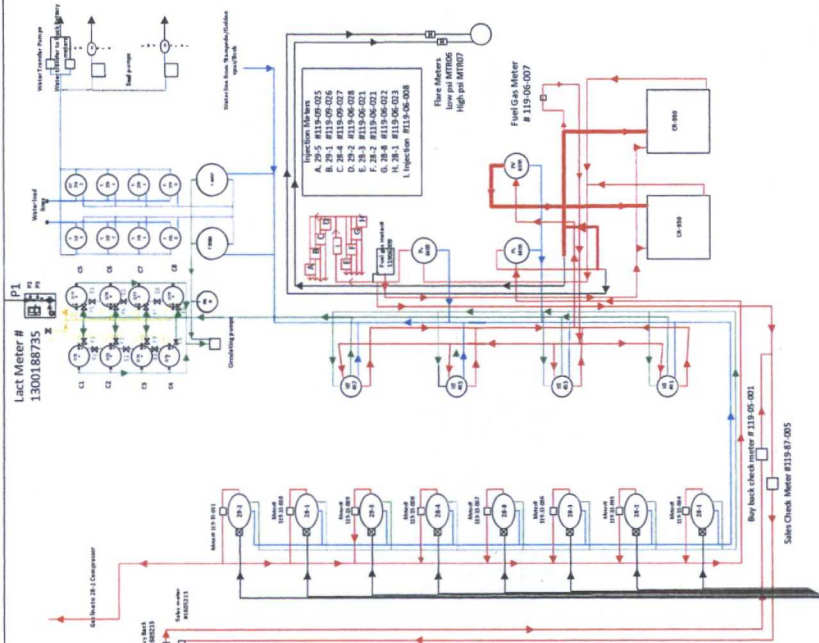
MAR 14 2016

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Wilder Central Facility



Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/25/16  
[Signature]



Valve sealing

Production Phase:

Valves F1 F2 F3 F4 F5 F6 F7 F8 are sealed open or closed depending on tank in service.  
Valves E1 E2 E3 E4 E5 E6 remain open at all times  
Valves C1 C2 C3 C4 C5 C6 C7 C8 are sealed open or closed depending on tank in service

Sales Phase:

Valves A1 A2 A3 A4 A5 A6 A7 A8 are sealed open or closed depending on tank in service.  
Valve P1 is sealed closed only used for truck hauling in case of pipeline problems.  
Valves P2 and P3 proving loop sealed closed.

Drain Phase: Only "drains" are <1" in diameter on transmitters or LACT unit.

Oil Tank Numbers

- OT1 TK-2300 11961000001
- OT2 TK-2301 11961000002
- OT3 TK-2302 11961000003
- OT4 TK-2303 11961000004
- OT5 TK-2400 11961000005
- OT6 TK-2401 11961000006
- OT7 TK-2402 11961000009
- OT8 TK-2403 11961000008