Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No. LC 030180 B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Well Name and No Oil Well ✓ Gas Well FARNSWORTH B FEDERAL #5 2. Name of Operator FULFER OIL & CATTLE LLC 9. API Well No. 30-025-11961 & 3b. Phone No. (include are 10. Field and Pool or Exploratory Area 3a. Address P.O. Box 1224 Jal, NM 88252 575-395-9970 SCARBOROUGH; YATES-7 RIVERS 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 3-7-26S-37E 11. Country or Parish, State LEA COUNTY, NM F-7-26S-37E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Other CHANGE OF Casing Repair New Construction Recomplete Subsequent Report **OPERATOR** Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Change of Operator to Fulfer Oil & Cattle LLC: As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease. We, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

BLM Bond File No.: NM2757

The effective date of this change is December 1, 2014

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) GREGG FULFER Titl	e MEMBER	APPROVED
Signature Sugg Full Date	e 12/10/2014	1/500 05/000/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
THIS SPACE FOR FEDERA	L OR STATE OFF	
Approved by	Title	BOREAU OF LAND THALEMENT
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	1 Kz //
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	knowingly and willfully to	make to any department or agency of the United States any false,

Fulfer Oil and Cattle LLC February 25, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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