

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD

MAR 14 2016

RECEIVED

200 FNL & 330 FNL

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Devon Energy Corporation

3a. Address

6488 7 Rivers Hwy, Artesia, NM 88210

3b. Phone No. (include area code)

575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18 T26S-R34E, Lea County, NM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Fighting Okra 18-19 Federal 71H

9. API Well No.

3002542973

10. Field and Pool or Exploratory Area

Rattlesnake Field

11. Country or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Description: Above ground treated water transfer from Rattlesnake Treated Water Frac Pond to Fighting Okra 18-19 Fed 71H. Low pressure (under 100 PSI) 10" Polyurethane Layflat Hose transferring >15,000 bbls per day.

Project Duration: 90 days starting on March 1, 2016.

Distance: 5.35 miles (28,248 feet) and laid within 10 feet of existing roads at all times.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Martin Lebrun

Chief Executive Officer

Title

Signature

Date

2/8/2016

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Stephen J. Call

For

FIELD MANAGER

Title

Date

3/4/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

KZ

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 14 2016

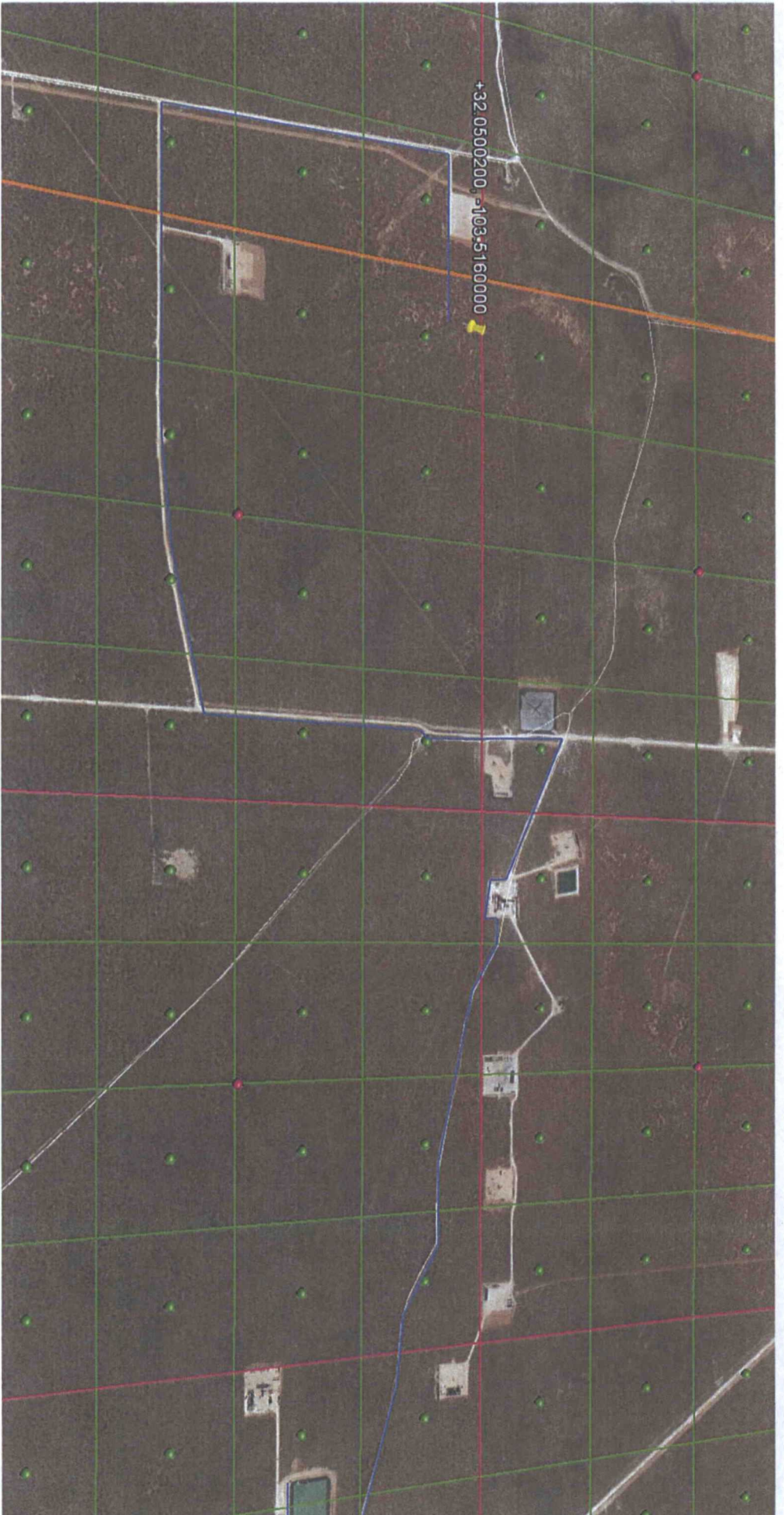
hm



Proposed Water Transfer Route – Map A

Fighting Okra 18-19 Federal 71H
 API: 30025429730
 Legal: Sec. 18 T26S-R34E, Lea County, NM
 Transfer Distance: 5.35 Miles (28,248 ft)
 Equipment: 10" Polyurethane Layflat Hose





Proposed Water Transfer Route – Map B (Township Lines)

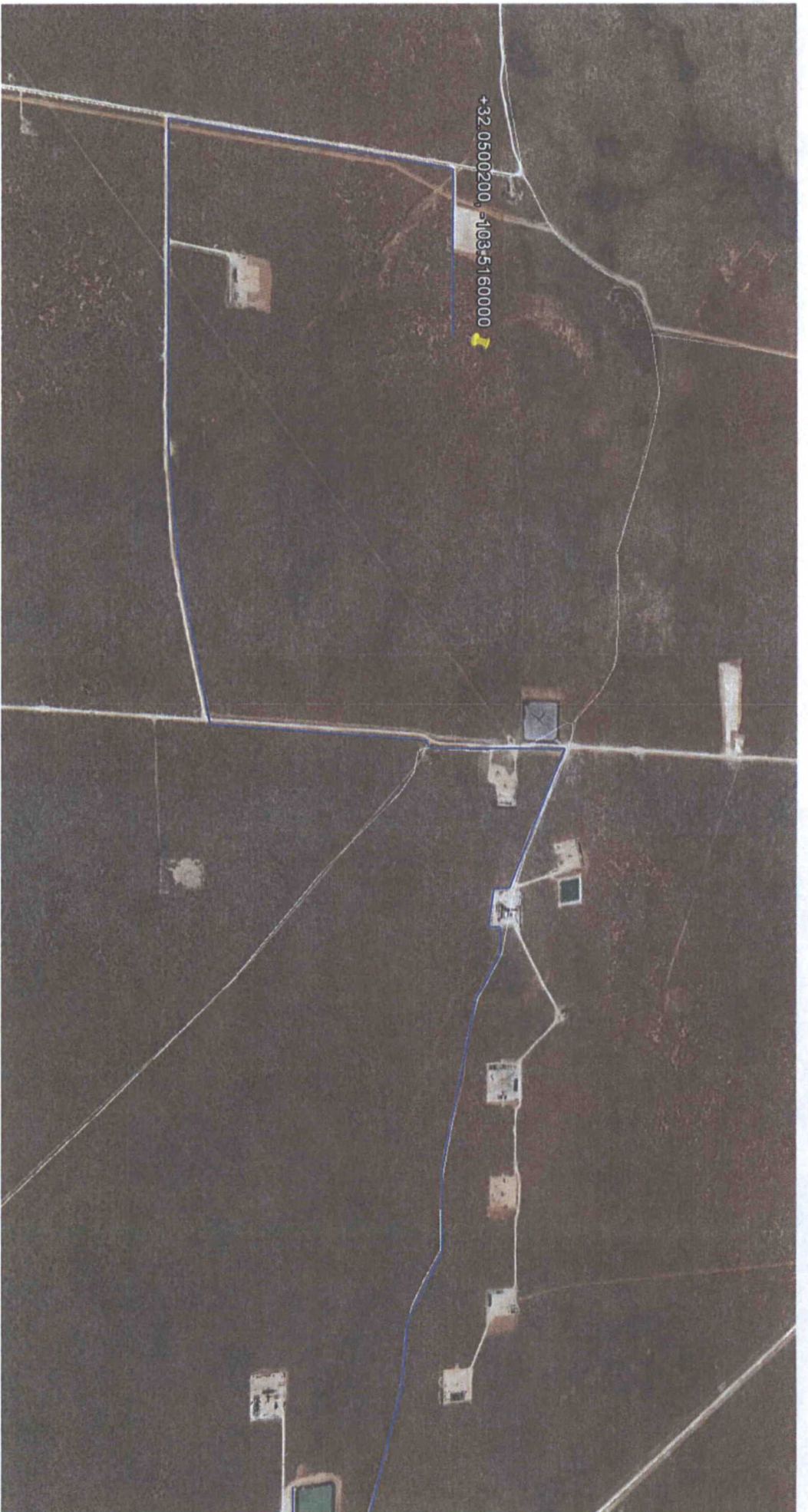
Fighting Okra 18-19 Federal 71H

API: 30025429730

Legal: Sec. 18 T26S-R34E, Lea County, NM

Transfer Distance: 5.35 Miles

Equipment: 10" Polyurethane Layflat Hose



Proposed Water Transfer Route – Map A

Fighting Okra 18-19 Federal 71H

API: 30025429730

Legal: Sec. 18 T26S-R34E, Lea County, NM

Transfer Distance: 5.35 Miles

Equipment: 10" Polyurethane LayFlat Hose



Proposed Water Transfer Route – Map B (Township Lines)

Fighting Okra 18-19 Federal 71H
 API: 30025429730
 Legal: Sec. 18 T26S-R34E, Lea County, NM
 Transfer Distance: 5.35 Miles
 Equipment: 10" Polyurethane Layflat Hose



Company: Devon Energy
Associated Well: Fighting Okra 18-19 Federal 71H

Temporary Produced Water Lines (Treated water) CONDITIONS OF APPROVAL

Applicant must follow existing disturbance. The Applicant must get like approval from the state. The applicant is responsible for cleanup of any spills.

Maintain a copy of your temporary permit and your approved route diagram on location. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.

2. Standard Conditions of Approval:

- Temporary pipelines must be removed within 100 days from this route unless granted in writing by the authorized officer.
- Temporary pipelines flowing from the frac tanks to the target well(s) will be laid along existing roadways (within 6 to 10 feet of roadway) unless an exception has been granted by the authorized officer.
- Pipe will be hand carried and hand-lain along any cross country portion of the approved route.
- Areas impacted (disturbed greater than vegetation compaction) by your project may require full reclamation.
- Pipelines will be empty before disassembly. Flow water back to the frac tanks whenever possible.
- Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
- Pipe will be placed not more than 6 to 10 feet off the edge of existing lease roads, 2-track roads, or buried pipeline corridors.
- All pumps will be placed on existing disturbance (pads, roads, etc.).
- All lines, frac tanks, frac tank manifolds etc., would be retested with fresh water.
- Frac equipment ; Pump fluid ends, blender, missile, etc. will have a containment placed under it to prevent any type of produced water spill.
- The produced water lines would need to be checked continuously to ensure a leak is not occurring.
- Any spills or leaks of produced water would need to be reported as soon as possibly know to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.
- Due to potential damage to natural resources, no work is allowed during inclement weather.
- Pipeline will be marked with your company's name and contact number, at beginning and ending points, at all crossings, and at intervals not exceeding every 0.6 mile, unless otherwise approved by the Authorized Officer.
- Should unforeseen damage occur to resources, BLM will require reclamation of the impacted land.
- No water may be released into the environment without BLM consent.
- Placement of surface pipelines along or under public roadways may require permits from the road authority.
- This authorization is limited to lands under BLM jurisdiction. If your proposed pipeline crosses lands under private ownership or under other agency jurisdiction, you are responsible for obtaining all necessary permits and approvals from those parties.
- Containments and other facilities must be operated in accordance with oilfield Best Management Practices as described in BLM's "Gold Book."

3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer.

4. Special Stipulations:

1. Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

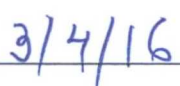
Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

The above conditions of approval give you permission to start your project.

APPROVED:



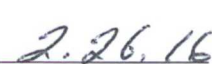
Carlsbad Field Office



Date



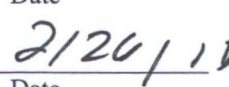
Wildlife Review



Date



Archaeology
Review



Date