

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-025-40305			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
					3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Branch Ranch 35 State					
					6. Well Number: <div style="text-align: right;">#1</div>					
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re Entry										
8. Name of Operator <div style="text-align: center;">MNA Enterprises Ltd. Co.</div>					9. OGRID <div style="text-align: center;">124768</div>					
10. Address of Operator <div style="text-align: center;">106 W. Alabama, NM 88242</div>					11. Pool name or Wildcat North Hume Wolfcamp					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	35	15S	33E		1980	N	1650	E	Lea
BH:										
13. Date Spudded 12/16/15	14. Date T.D. Reached 12/18/15	15. Date Rig Released 12/21/15			16. Date Completed (Ready to Produce) 1/29/16			17. Elevations (DF and RKB, RT, GR, etc.) 4167.5		
18. Total Measured Depth of Well 10,360		19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,160 – 10,183 North Hume Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8" J 55		54 & 48		1685				Circ. to Surface		
8 5/8" J 55		32		4468				Circ. to Surface		
5 1/2" N 80		17#		10,360				TOC @ 1750'		
								DV @ 8515'		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 10,160 -62; 10,166-68 and 10,183 37 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,160-10,183		2500 gals 15% HCL/ NEFE		
28. PRODUCTION										
Date First Production 1/27/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/2" x 1 1/2" x 24 RHBC					Well Status (Prod. or Shut-in) Prod			
Date of Test 2/1/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period 1/29/16	Oil - Bbl 50	Gas - MCF 150	Water - Bbl. 25	Gas - Oil Ratio 3.100			
Flow Tubing Press. 140	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 150	Water - Bbl. 25	Oil Gravity - API - (Corr.) 44.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented waiting on gas connect							30. Test Witnessed By DMA			
31. List Attachments NA										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Daniel M. Alexander</i>		Printed Name Daniel M Alexander		Title Managing Member		Date		MAR 14 2016		
E-mail Address mna.ent106@gmail.com						2-26-16				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1700	T. Canyon	T. Ojo Alamo
T. Salt	1742	T. Strawn	T. Kirtland
B. Salt	2786	T. Atoka	T. Fruitland
T. Yates	2812	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo	7964	T.	T. Entrada
T. Wolfcamp	9662	T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology