

HOBBS OCD

MAR 10 2016

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
1. WELL API NO. 30-025-29430															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No. 312507															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
5. Lease Name or Unit Agreement Name BRIDGES STATE															
6. Well Number: 286															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator CROSS TIMBERS ENERGY, LLC															
9. OGRID 298299															
10. Address of Operator 400 WEST 7th STREET, FORT WORTH, TX 76102															
11. Pool name or Wildcat VACUUM; GLORIETA (61850)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	O	26	17S	34E	15	650	S	1930	E	LEA					
BH:															
13. Date Spudded 10/18/1985	14. Date T.D. Reached 12/24/1985	15. Date Rig Released				16. Date Completed (Ready to Produce) 03/02/2016			17. Elevations (DF and RKB, RT, GR, etc.) 4016 GR						
18. Total Measured Depth of Well 8700		19. Plug Back Measured Depth 8700				20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run N/A						
22. Producing Interval(s), of this completion - Top, Bottom, Name 6000' - 6098'										VACUUM; GLORIETA					
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8				400'		17 1/2		500 SX							
9 5/8				5000'		12 1/4		2825 SX							
5 1/2				8700'		7 7/8		1050 SX							
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD							
								SIZE		DEPTH SET					
								2 7/8		6820'					
										PACKER SET					
										6430'					
26. Perforation record (interval, size, and number)															
6000' - 6021'				44 SHOTS											
6052' - 6098'				70 SHOTS											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED											
6000' - 6021'				4000 GAL 15% HCL & SW											
6052' - 6098'				10200 GAL 15% HCL & SW											
28. PRODUCTION															
Date First Production 3/7/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING; 1 1/2" PMP						Well Status (Prod. or Shut-in) PROD							
Date of Test 3/8/2016	Hours Tested 24	Choke Size 1	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 8	Water - Bbl 160	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By					
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Robbie A. Grigg		Printed Name Robbie A Grigg		Title Regulatory Compliance				Date 3/8/2016							
E-mail Address rgrigg@mspartners.com															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2827	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3745	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4422	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5900	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6036	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6600	T. Gr. Wash	T. Dakota	
T. Tubb 7980	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology