Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-5072 30572	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	/
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE	1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & das Dease 140.	
87505				
SUNDRY NOT	TICES AND REPORTS ON WELLS	NO PLOY TO A	7. Lease Name or Unit Agreement	Name
DIFFERENT RESERVOIR LISE "APPL	CATION FOR PERMIT" (FORM C-101) F	TOBBS OC	Pusk west delaware unit	//100
PROPOSALS.)	CATION TOKT ERWIT (TOKWIC-101) TO	ok soen— •	EUSK WEST DELAWARE UNIT	#103
1. Type of Well: Oil Well	Gas Well Other in Colon	MAR A 7 2010	8. Well Number 103	V
2. Name of Operator	/	W/-(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	9. OGRID Number 20595	
SHACKELFORD OIL COMPAN	Υ /	100 tem -0		•
3. Address of Operator		RECEIVED	10. Pool name or Wildcat	
203 W WALL ST, STE 200, MID	LAND TX 79701		LUSK DELAWARE, WEST	
4. Well Location				
Unit Letter C	: 990 feet from the FNL	line and 1650	feet from the FWL	ine
Section 21	Township 198			V
Section 21	A			ounty
不明明的自己的主义	11. Elevation (Show whether DR,	KKB, KI, GK, etc.)		
				A TOTAL PROPERTY.
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF I	ITENTION TO	OLIDA	DECLIENT DEPORT OF	
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK			_	NG 🗀
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING		CASING/CEMENT	JOB 📙	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			_
OTHER:		OTHER:		
			d give pertinent dates, including estim	
		C. For Multiple Con	npletions: Attach wellbore diagram of	of
proposed completion or re-	completion.			
Olo locate Division in the Committee of	WILLIAM OF THE WORK OF THE AND	DA GWED TO 100	AL TERRED DA GU CIDE DID NOT	HOLD
			0', TESTED BACK SIDE DID NOT	HOLD
	@ 782', ESTABLISHED RATE AT	2 BPM AT 150 PSI	. POOH W/ TUBING	
2/4/2016 – SET CIBP AT 1515' AN		1.50 DOL GINID III	ELL DIMITTION DOL	
	CLASS C CEMENT AT 2 BPM AT		ELL IN WITH 270 PSI	
	ZE, BLED OFF 200 PSI IN 10 MIN		T IN FOR THE WEEKEND	
	CLASS C CEMENT, SQUEEZED T			
		LED OUT CEMEN	T TESTED CASING HELD GOOD.	
DRILLED OUT CIBP, WILL CLE		OOU CIU W/ 2.7/9	" DI ASTIC COATED TUDING AN	D
	O OCD TO TEST WELL, SET UP F		B" PLASTIC COATED TUBING AN	D
	O WELL, WITNESSED BU KRISTA		D (SEE ATTACHED CHAPT)	
2/29/2010 - FRESSORE TESTEL	WELL, WITNESSED BU KRISTA	AL HEADT OF OC	D (SEE ATTACHED CHART)	
Spud Date:				
Spud Bate.	Rig Release Da	ate. I	I	
	Rig Release Da	ite:		
	Rig Release Da	ite:		
I hereby certify that the information	Rig Release Da		e and belief.	
I hereby certify that the information			e and belief.	СН
B000	above is true and complete to the be	est of my knowledge	1.1	CH '
I hereby certify that the information		est of my knowledge	e and belief. DATE 3 4 1 1	CH (
SIGNATURE	above is true and complete to the be	est of my knowledge	DATE 3 4 16)
SIGNATURE Brady Shace	above is true and complete to the be	est of my knowledge	DATE 3 4 16)
SIGNATURE	above is true and complete to the be	est of my knowledge	DATE 3 4 16)
Type or print name For State Use Only Brady Shace	TITLE C*	est of my knowledge radyshackelford@sl	DATE 34 100 Decelobal.net PHONE: (432))
SIGNATURE Brady Shace	above is true and complete to the be	est of my knowledge	DATE 34 100 pocglobal.net PHONE: (432))

