Submit 1 Copy To Appropriate District Office	State of New Mexico	
District I - (575) 393-6161	Energy, Minerals and Natural F	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DI	20.005.01064
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM		313290
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUGE	STOCD
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SU	DRICKET QUEEN SAND UNIT
1. Type of Well: Oil Well	Gas Well Other INJECTION	
2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974
3. Address of Operator		10. Pool name or Wildcat
	48, MIDLAND, TX 79702	CAPROCK; QUEEN
4. Well Location		
Unit Letter <u>F</u> :	1980 feet from the NORTH	line and 1980 feet from the WEST line
Section <u>15</u>	Township 14S F 11. Elevation (Show whether DR, RKI)	Range 31E NMPM County CHAVES
	11. Elevation (Snow whether DK, KKI	o, KI, OK, etc.)
12. Check	Appropriate Box to Indicate Natur	e of Notice, Report or Other Data
NOTICE OF IN	r	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	I OLA IVIL	MMENCE DRILLING OPNS.☐ P AND A 🛛
PULL OR ALTER CASING	P&A R	SING/CEMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	1100	
OTHER:		HER:
		ent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of rec	completion.	
02/24/16- MIRU plugging equipment, dug out cellar, ND wellhead, NU BOP. Pumped 30 bbls of water in hole, POH w/ 2 3/8 tbg		
and 7" packer. 02/25/16 Spotted 35 sx cmt @ 2895-2686'(Per Mark Whitaker w/ OCD). WOC. No tag. Re spotted 35 sx cmt @2895-2686'. WOC.		
02/26/16 Tagged plug @ 2770'. Pressure tested csg, held 500 psi. Perf'd csg @ 2170, pressured up on perfs. Spotted 35 sx cmt @		
2220-2011'. WOC.		
02/27/16 Tagged plug @ 2040'. Perf'd csg @ 1375'. pressured up on perfs.Spotted 45 sx xmt @ 1375-1106. WOC. Tagged plug @ 1145'. Spotted 60 sx cmt @ 550-192' (per orders of Mark Whitaker w/ OCD). WOC.		
03/01/16 Tagged plug @ 260'. ND BOP, Spotted 60 sx cmt & circulated to surface. Rigged down, cleaned location, moved off.		
03/04/16 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled		
cellar. Removed deadmen and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal		
location according to Rule		in Closed-Loop System to approved Wivio CD disposar
Spud Date:	Rig Release Date:	
Spud Date.	Nig Release Date.	
I hereby certify that the information	above is true and complete to the best of	my knowledge and belief.
SIGNATURE MULL IN	TITLE COMP	LIANCE COORDINATOR DATE 03/09/2016
-	RA PINA E-mail address:	lpina@legacylp.com PHONE: 432-689-5200
For State Use Only	01,	P C
APPROVED BY: Wash	Thetale TITLE tetrolar	" Engr. Specialist DATE 03/14/2016
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