

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-61333
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No. 308197
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well Number 112
9. OGRID Number 269864
10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
811 South 1st Street Artesia, NM 88210

4. Well Location
Unit Letter N: 990 feet from the South line and 1650 feet from the West line
Section 7 Township 9S Range 29E NMPM Chaves County

HOBBS
 MAR 14 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>AM</u> P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX
---	---	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mahl Whitaker TITLE Petroleum Engr. Specialist DATE 03/14/2016

Conditions of Approval (if any):

MAR 15 2016

am

Plugging Report TLSAU #112

3/2/2016 Worked on road and cleared location. Had to put temporary anchor on the SE corner. Moved equipment and rigged up. Had to heat well head cap to remove. Got cap, slips and 1 joint of tubing out of the well. Could not get the bowl out of the well head. Removed well head and replaced with one from the rig. Installed BOP. Moved in pipe from the #119 well. Could not get gauge ring past 1250'. Picked up scraper and bit. RIH to 2523'. POOH with scraper and SION.

3/3/2016 RIH and set 4 1/2" CIBP at 2504'. Attempted to circulate. Pumped 50 bbls. No circulation and no blow to the pit. POOH with setting tool. RIH with packer and set at 1193'. Could pump down tubing with 300# at 4.5 bbls/min. Attempted to load backside. Could not catch fluid but had fair blow to the pit from the surface casing. Released packer and reset at 1695'. Pumped 40 sx cement with CaCl below packer and displaced to 1907'. WOC and opened tubing. Pressured up to 500# and held. Estimated TOC @1900'. Released packer. Tested casing and found holes from 1130' to surface. Laid down packer and RIH open ended to 1130' and spotted 40 sx cement with CaCl. POOH and SION.

3/4/2016 RIH and tagged @ 1059'. Gained 71'. Spotted 50 sx cement with 100# of CaCl. WOC and tagged at 1013'. Gained 46'. Mixed 15 bbl slug of brine and drilling paper. Pumped down well with tubing at 1013'. Then spotted 50 sx cement with 100# CaCl at 1013'. Shut down for weekend.

3/7/2016 RIH and tagged at 1005'. Pumped 8 bbls brine with paper ahead of 50 sx with CaCl at 1005'. WOC and tagged cement at 997'. Mixed another 50 sx cement with CaCl and spotted at 997'. WOC and tagged cement at 997'. POOH to 502' as per OCD. Pumped 8 bbls brine with paper ahead of 50 sx cement with CaCl. SION. Never got fluid to surface while pumping today. Fluid level shows to be 75' from surface.

3/8/2016 RIH and tagged cement at 432'. Established good circulation and pumped cement down 4 1/2" casing to holes at 188' and up annulus to surface. Took 70 sx to get good cement to surface. Rigged down. Cut off well head and filled up both string of casing with 1 sack of cement. Installed marker and cut off anchors. Cleaned the pit and cleared the location.