

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-03772 ✓
5. Indicate Type of Lease	STATE X FEE ✓
6. State Oil & Gas Lease No.	302770
7. Lease Name or Unit Agreement Name	LOVINGTON PADDOCK UNIT ✓
8. Well Number	43 ✓
9. OGRID Number	241333
10. Pool name or Wildcat	LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> WATER INJECTION	HOBBBS OCD
2. Name of Operator CHEVRON MIDCONTINENT, L. P. ✓	MAR 08 2016
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705	RECEIVED
4. Well Location DATUM Y-LAT X-LONG Unit Letter P : 660 feet from the SOUTH line and 460 feet from the EAST line Section 35 Township 16-S Range 36-E NMPM County LEA ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,854' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> INT TO PA <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> P&A R <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 36# @ 3,245' TOC EST. SURF. 5 1/2" 14&15.5# @ 6,093' TOC @ 3,613' OH 6,093'-6,285', TD 6,285'.

03/03/16 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. CALL NMOCD OK TO PUMP CMT TO PKR. MIX & SPOT 25 SX CL "C" CEMENT TO 6,022' W/ ISIP 1000 PSI.

03/04/16 RIH TAG @ 5,664', CALL NMOCD OK TO CUT TBG. CIR W/ 10# SWG, RIH W/ 5 1/2" CIBP & SET 5,660', MIX & SPOT 25 SX CL "C" CEMENT FROM 5,660'-5,460', MIX & SPOT 25 SX CL "C" CEMENT FROM 4,705'-4,458'.

03/05/16 PERF @ 3,295' NO INJ. NMOCD OK DROP 50', MIX & SPOT 61 SX CL "C" CEMENT FROM 3,345'-2,770', WOC & TAG @ 2,719', RIH & PERF @ 2,100'.

03/06/16 MIX & SQZ 75 SX CL "C" CEMENT FROM 2,100'-1,800', WOC & TAG 1,846', PERF & CIR 35 SX CL "C" CEMENT FROM 100' BACK TO SURFACE ON BOTH STRINGS.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 03 / 07 / 16
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only:
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/10/2016
Conditions of Approval (if any):

MAR 15 2016

MAR 15 2016