Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011		
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District II	OIL CONCEDUATION DIVICION		30-025-05704		
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec. NM 87410		STATE S FEE V  6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			A1543		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name EAST EUMONT UNIT  8. Well Number		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			78		
2. Name of Operator OXY USA WTP LP			9. OGRID Number / 192463		
			10. Pool name or Wildcat		
PO BOX 4294; HOUSTON, TX 77	N		EUMONT YATES 7RQN		
4. Well Location					
	from the <u>SOUTH</u> line and <u>1980</u> fe		_line		
Section 27 Township 19S Range 37E NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3621'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			RK ALTERING CASING		
			RILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME			NT JOB		_
OTHER:   Location is ready for OCD inspection after P&A					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
TERMANENTET STAMFED ON THE MARKER SOURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribut					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE					
SIGNATURE	TITLE	ENVIRONMEN'	TAL ADVISO	R_DATEX	_ (4
TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: casey summers@oxy.com PHONE: 575-513-8289					
For State Use Only	QI.	D-0			lat.
APPROVED BY	thirtaken TITLE	P.E.S,		DATE 03	104/2016
Conditions of Approval (if any):					W. Carlotter of the state of