

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23992
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 15659
7. Lease Name or Unit Agreement Name Ammons Madera
8. Well Number 1
9. OGRID Number 21355
10. Pool name or Wildcat Salado Draw (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO REGRAB BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **MAR 14 2016**

2. Name of Operator
Southwest Royalties

3. Address of Operator
6 Desta Dr., Ste. 2100 Midland, TX 79705

4. Well Location
Unit Letter L; 1980 feet from the FSL line and 990 feet from the FWL line
Section 15 Township 26 S Range 33 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT INT TO P&A

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU P&A equip. Set 4 1/2 CIBP @ 4900'. **CIRC MUD LADEN FLUID & PRESSURE TEST CSG**
2. Cap CIBP w/ **15** 15sx of class C cmt on top of CIBP.
3. Perf & sqz 40sx @ 3700' WOC & tag. **50 SX. WOC & TAG**
4. Perf @ 2400' sqz 40sx of cmt. **1200'**
5. Perf & sqz 40sx @ 1213' WOC.
6. Perf sqz @ 406' 8 5/8 shoe w/110sx cmt. Verify cmt to surf. Cut off WH clean up location & MO.
Inside/outside 4 1/2

Closed Loop System
10lb gelled brine between all plugs.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE AGEN DATE 3-9-16

Type or print name OSCAR TENA
For State Use Only

E-mail address: OSCAR.TENA@ESPONLINE.COM Telephone No. 432-262-4270

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 03/15/2016

Conditions of Approval (if any):

MAR 15 2016

3/10/16

SOUTHWEST ROYALTIES, INC.		AMMONS MADERA		30 025 23992	
OPERATOR		LEASE			
1	1980' FSL & 990' FWL	15	26S	33E	
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE	

Schematic

Before R/A

Tabular DataSurface CasingSize 8-5/8 " Cemented with 250 ex.TOC Surf. feet determined by Circ.Hole size 12-1/4"Intermediate CasingSize 8 5/8" @ 379' " Cemented with ex.TOC feet determined by Hole size Long stringSize 4-1/2 " Cemented with 200 ex.TOC 4284' feet determined by CALCHole size 7-7/8"Total depth 5150'Injection interval5002 feet to 5085' feet
(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with Plastic Coated set in a
(material)
Baker Model AD-1 (Tension) packer at 4950 feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Delaware
2. Name of field or pool (if applicable) Salado Draw
3. Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Oil
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
No other Perforations
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
No Overlying or Underlying Oil & Gas Zones.

After P+A

WELL# Drains Madras #1

[illegible][illegible]

SPF

5002-5085

2

DHM

The diagram is drawn on a grid background. It consists of a central vertical column flanked by two vertical lines. The structure is divided into several horizontal sections. The top section is a rectangle containing a grid of 'x' marks. Below this is a section with a horizontal band of 'x' marks. The middle section features two horizontal bands of 'x' marks, each crossed by a large blue 'X' with arrows pointing outwards. The bottom section contains a horizontal band of 'x' marks and a large 'X' shape formed by two intersecting lines.

85 1/8"
@ 37d'
to Surf
12 1/4"

Perf @ 406'

Syz 1105x
to surface
Verify

Perf + 592485x
@12B'
WOL

Perf @ 2000'
STZ 40 SX. int

Pert¹ + Sz2 40sx
@3700
WOL ÷ Tag
@3600

Set 4 1/2 CTRP
@ 4900'
Cap 15' ex on CTRP

4 1/2" @ 5142'
= 7/8"
200 SX
TOL 4284'

TD: PBTD: