

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25627
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 423
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR	HOBBBS OCD MAR 09 2016 RECEIVED
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705	
4. Well Location GPS Y-LAT X-LONG Unit Letter N : 1305 feet from the SOUTH line and 2525 feet from the WEST line Section 28 Township 21-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,445' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION RBDMS MB RETURN TO TA CSNG ENVIRO CHG LOC INT TO PA P&A NR P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A CASING/CEMENT JOB <input type="checkbox"/> OTHER: WELL T. A. X
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/29/16 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. TEST CSG TO 700 PSI, W/ CHART RECORDER 30 MIN. START POOH W/ TBG.

03/01/16 POOH W/ TBG, RU WIRELINE RUN PULSE NEWTON LOG FROM 6,581'-6,250', POOH, RIH W/ 5 1/2" CIBP & SET @ 6,245', DUMP BAIL 35' CMT.

03/02/16 RIH TO 6,245' CIR W/ 2% KCL, TEST CSG. TO 550 GOOD, PERFORM H-5 TEST IN THE MORNING.

03/03/16 ND BOP, RD RIG & EQUIP. NU TREE PRESSURED 540 PSI HELD FOR 35 MIN. ON CHART RECORDER. WELL T. A.

This Approval of Temporary
Abandonment Expires 3/3/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 03 / 04 / 16
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/14/2016
Conditions of Approval (if any):

MAR 15 2016

Date 3/3/2016
Company Channel Service Co
Well No. Central Drink 423
Tubing PSI 540
Casing PSI 0
Surface Csg. PSI 1140
Clock



Graphic Controls

3/3/2016

DATE Central Drink 423
BR 2221