Submit 1 Copy 10 Appropriate District	State of New Mexic	co	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II	rgy, Minerals and Natural	Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	CD	3	WELL API NO. 60-025-28468
W/4/D = ()	CANCEDVATION	IVISION 5	5. Indicate Type of Lease
District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	s Dr.	STATE FEE
1301 W. Grand Ave., Artesia, NM 88210 1 4 2016 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	13	5. State Oil & Gas Lease No. VA-928
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A	7. Lease Name or Unit Agreement Name State NO
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other SWD	8	3. Well Number 1
2. Name of Operator Basic Energy Service	es, LP	9	O. OGRID Number 246368
3. Address of Operator P.O Box 10460 Midland Tx, 79702		1	0. Pool name or Wildcat SWD Deleware
4. Well Location	100		
Unit LetterE:1980	_feet from theN	line and660_	feet from theWline
Section 7	Township 19 South Ran		NMPM County Lea
11. Elev	ation (Show whether DR, RE	KB, RT, GR, etc.)	
	19		
12. Check Appropria	ate Box to Indicate Natu	re of Notice. Re	eport or Other Data
NOTICE OF INTENTIO			EQUENT REPORT OF:
	The state of the s	REMEDIAL WORK COMMENCE DRILL	☐ ALTERING CASING ☐ ING OPNS.☐ P AND A ☐
		ASING/CEMENT J	
DOWNHOLE COMMINGLE	_		
OTHER	0	THER:	
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