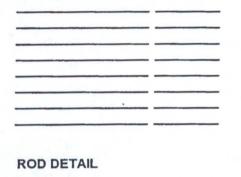
Submit 3 Copies To Appropriate District	State of New Mexico	Earry C 102
Office	Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and Watural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-33308
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		15659
SUNDRY NOTIO	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC.	ALS TO DRIEL OK TO DEEPEN OK PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Ammons Madera
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number
2. Name of Operator	Gas Well Other HOBBS OCD	9. OGRID Number
Southwest Royalties	1 1 2016	21355
3. Address of Operator	MAR 1 4 2010	10. Pool name or Wildcat
6 Desta Dr., Ste. 2100 Midland, TX		Salado Draw Delaware
4. Well Location RECEIVED		
Unit Letter N_;_660_feet from the South_line and 1980_feet from the West_line		
Section 15 T		NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application 🗌 or	Closure	
Pit typeDepth to Groundwa	terDistance from nearest fresh water wellDis	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK P&A NR []		
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion 		
or recompletion.		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. P&A equip. Set 5 ½ CIBP @ 5100' cap w/155x cmt. WOC 2 TAG 2. <u>PUH spot 20 @ 3800' POOH</u> .		
1. MIRU. P&A equip. Set 5 ½ CIBP @ 5100' cap w/15sx cmt.		
2. PLH spot 20 @ 3800' POOH.		
3. Perf 5 $\frac{1}{2}$ esg @ 2450 ² sqz 60sx class C cmt WOC:		
4. Perf @ 1200' sqz 45sx WOC & tat.		
5. Perf 5 ½ csg @ 350' circ cmt to surf in 5 ½ x 8 5/8 95sx Annulus. Verify cmt. Cut WH off & MO.		
fill inside/outside 51/2		
Closed Loop System 10lb gelled brine between all plugs.		JRS PRIOR TO BEGINNING
Toto genea of the between an plugs.	PLUGGING OPERAT	IONS
	above is true and complete to the best of my knowled	
grade tank has been/will be constructed of	closed according to NMOCD guidelines □, a general permit □] or an (attached) alternative OCD-approved plan].
SIGNATURE SCAR TEAL	2 TITLE AGENT	DATE 3-9-16
Type or print name DSCAR TE	EN M	E SERONLINE. Com Telephone No. 432. 262-42.70
-JF - F GOO	E-mail address: OSCAPTO	Telephone No. 432. 260 42.00
For State Use Only	Du .	8 111 11
APPROVED BY: Mark	Utitalen TITLE TEtroleum En	gr. Specialist DATE 03/15/2016
Conditions of Approval (if any):		
		MAR 1 5 2016
		11

3-10-16-Southwest Royalties

AMMONS MAderA WELL# 4

TUBING DETAIL R.C.





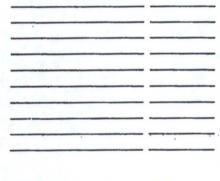
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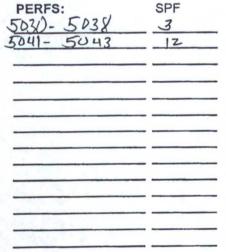
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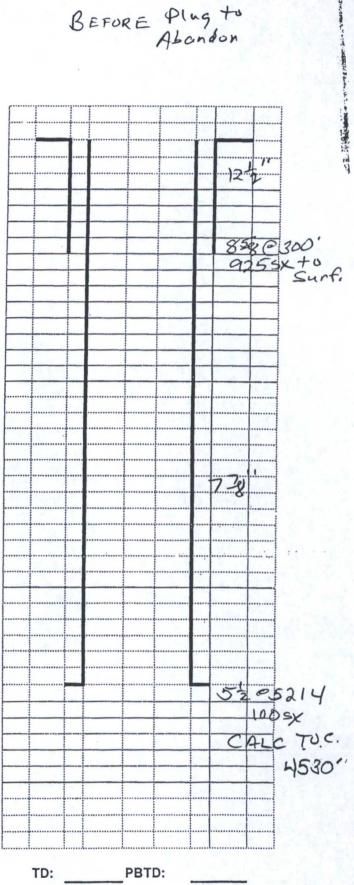
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3-10-16

Southwest Ryalties After P+A

