

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-05233 ✓
5. Indicate Type of Lease
STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No.
B-9774
7. Lease Name or Unit Agreement Name
STATE "T" ✓
8. Well Number 8 ✓
9. OGRID Number 6137 228051 ✓
10. Pool name or Wildcat
DENTON WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
AMERICO ENERGY RESOURCES, LLC ✓
3. Address of Operator
7575 SAN FELIPE, SUITE 200, HOUSTON, TEXAS 77063
4. Well Location
Unit Letter M : 990 feet from the SOUTH line and 990 feet from the WEST line
Section 2 Township 15 S Range 37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3813' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. BLEED PRESSURE OFF ANNULUS
 2. WORK PUMP AND ROD STRING. POOH, LAYING DOWN RODS AND PUMP
 3. RELEASE TUBING ANCHOR AND POOH W/ SAME.
 4. TIH W/ TEST PACKER. ISOLATE HOLE IN CASING. FOUND CASING FAILURE BETWEEN 3532' AND 3718'.
 5. TIH W/ 6 1/8" BIT TO 6000'.
 6. RU WIRELINE TRUCK. MAKE GAUGE RING/JUNK BASKET RUN TO 6400'. SET COMPOSIT BRIDGE PLUG AT 6003' ±. DUMP BAIL 15' CEMENT ON TOP OF SAME
 7. RU CASING CREW. RUN 5 1/2", 20#, P-110, FJ LINER. GS, 1 JT, FC, 143 JTS CASING. TAG AT 5985'
 8. ROYWELL CMT. W/ 119 SX CLASS C DOWN 5 1/2" CSG. DISPLACE W/ 132 BBLs. TOP OFF CMT WITH 180 SX "C".
 9. WOC 5 DAYS.
 10. INSTALL NEW WELLHEAD AND TEST TO 2K. PSI.
 11. MU 4 5/8" IT, SUB, 4 - 3 1/2" DC'S AND TIH W/ SAME. TAG FLOAT COLLAR AT 5945' TEST LINER TO 700 PSI. DRILL OUT CEMENT EQUIPMENT, CIBP AT 6002' AND CHASE TO BOTTOM AT CIRCULATE HOLE CLEAN. POOH W/ BIT.
 12. RU WIRELINE. RUN GR/CBL W/ VDL FROM 6000' TO SURFACE. GOOD CEMENT ON 5 1/2" LINER.
 13. RAN PUMPING BHA ON 2 7/8" TUBING, TESTING TO 5000 PSI. SET TAC @ 5877, EOT AT 7053'
 14. RAN 250-175-RHBC PUMP, 11 K BARS, 102 - 3/4", 85 - 7/8" RODS AND 79 - 1" RODS. SPACE OUT. BEAMED UP. PUT WELL TO PUMP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE OPS. MGR. _____ DATE 02/23/16

Type or print name JAMES G. BROWN E-mail address: jim.brown@americoenergy.com PHONE: 713-984-9700

For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 03/10/16

Conditions of Approval (if any):

MAR 15 2016