Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011 WELL API NO.	
District []			30-025-32534	
Bil S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd Aziec NM 87410			STATE FEE 🗵	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR			LUG BACK TO A	7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT
PROPOSALS.)  1. Type of Well: □Oil Well ☒ Gas Well □ Other			OK DOC!!	8. Well Number 259
2. Name of Operator		HOBBS OCD		9. OGRID Number
OXY USA WTP LP		FED 0 F 2010		192463
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		FEB 0 5 2016		10. Pool name or Wildcat LANGLIE MATTIX 7RQNGB
4. Well Location			RECEIVED	
Unit Letter_F : 2620 fee	t from the NORTH line a	nd 1340	feet from the WES	ST line
	23S Range 37E NMPI		County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
3318'				
12. Check Appropriate Box to	Indicate Nature of No	otice, F	Report or Other	Data
NOTICE OF IN	TENTION TO:		I SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS			RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	NT JOB
OTHER:			M Leastinn in	
	compliance with OCD ru	les and	the terms of the On	ready for OCD inspection after P&A erator's pit permit and closure plan.
Rat hole and cellar have been fil	led and leveled. Cathodie	c protect	tion holes have been	n properly abandoned.
A steel marker at least 4" in diar				
OPERATOR NAME A EA	CD 31434D 19101 / 31711	ADED		
UNIT LETTER SECTION	SE NAME, WELL NUI	MBEK,	All INFORMAT	UARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
	nearly as possible to orig	inal gro	und contour and ha	s been cleared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
location, except for utility's distributi		all electi	rical service poles a	and lines have been removed from lease and well
When all work has been completed, r	eturn this form to the ann	ropriate	District office to se	shedule an inspection
When an work has been completed, I	cturn and form to the app	Topriate	District office to se	chedule all hispection.
SIGNATURE	-	TILE	ENVIRONMENT	AL ADVISOR_DATE 2-1-1C
V				
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289				
For State Use Only				
APPROVED BY:	Statular 7	TITI F	P.E.S.	DATE 3/15/2016
Conditions of Approval (if any):				DAIL ON O