Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.	
811 S. First St., Artesia, NM 88210	District II - (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION		30-025-29521 √ 5. Indicate Type of Lease
District 111 - (505) 334-6178	District III – (505) 334-6178 1220 South St. Francis Dr.		STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	trict IV – (505) 476-3460 Santa Fe, NM 87505 20 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other: Injector			8. Well Number: 208
2. Name of Operator Occidental Permian Ltd. / MAR 1 6 2016			9. OGRID Number: 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Hobbs (G/SA)	
		ECEIVED	
4. Well Location			
Unit Letter N: 931 feet from the South line and 2263 feet from the West line			
Section 5 Township 19S Range 38E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629' KB			
JULY KD			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			LLING OPNS. PAND A
PULL OR ALTER CASING DI MULTIPLE COMPL CASING/CEMENT			ГЈОВ 🗌
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. MIRU Pulling Unit			
During unis			procedure we plan to use
2 Set CIPB shows surrent onen new to shutoff injection (ton new ()) the closed-loop system with a su			oop system with a steel
4135') tank and haul contents to the required			
4. Selectively perforate interval 4075'-4105' disposal per ODC Rule 19.15.17			
5. RIH with injection equipment _CHART TEST			
6. Return well to injection.			
8. Condition of Approval: notify			
9. 10. OCD Hobbs office 24 hours			
prior of running MIT Test & Chart			
Spud Date:	Rig Release Da	ite:	64
Sector and the sector of the			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Nil Men TITLE Bad Eng DATE 03/15-116			
Type or print name E-mail address PHONE:			
For State Use Only 1			
APPROVED BY: ALL ALL ALL ALL DISC Supervised DATE ALL 2016 Conditions of Approval (if any):			

MAR 1 6 2016