

					OLI OLI
Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natur	al Resources	WELL API NO.	Revised November 3, 2011 30-025-22866
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	A STATE OF THE STA
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	x FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & G	as Lease No. 6 02615
87505 SUNDRY NOTICE	ES AND REPORTS O	N WELLS			or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				State I	Federal 6 Com
1. Type of Well: X Oil Well Gas Well Other				8. Well Number	002
2. Name of Operator CrownQuest Operating LLC				9. OGRID Numl	ber 213190
3. Address of Operator PO Box 53310, Midland, TX 79710				10. Pool name or Wildcat Baum (Upper Penn)	
4. Well Location		1: 150	6 C 1 C 1 N		
Unit Letter <u>D</u> : <u>660</u> Section 6 Township					V
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		vonce, Re			DODT OF
NOTICE OF INTE	=NTIONTO: PLUG AND ABANDON	v 🗆 📗	REMEDIAL WORK	SEQUENT RE	PORT OF: ALTERING CASING □
(CHANGE PLANS		COMMENCE DRI		P AND A
PULL OR ALTER CASING N	MULTIPLE COMPL		CASING/CEMENT	JOR [~ /
OTHER: X All pits have been remediated in co	ompliance with OCD	rules and the	Location is re		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diame	ter and at least 4° abov	ve ground le	evel has been set in	concrete. It show	s the
OPERATOR NAME, LEAS UNIT LETTER, SECTION,					
PERMANENTLY STAMPE				TO THE BEET W	ELDED OK
The location has been leveled as no	early as possible to or	iginal groun	d contour and has l	been cleared of all	junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and	risers have been cut o	off at least ty	vo feet below grow	nd level	
If this is a one-well lease or last ren	maining well on lease,	, the battery	and pit location(s)	have been remedia	
OCD rules and the terms of the Operator from lease and well location.	or's pit permit and clos	sure plan. A	III flow lines, produ	action equipment a	and junk have been removed
All metal bolts and other materials to be removed.)	have been removed. I	Portable bas	es have been remov	ved. (Poured onsite	concrete bases do not have
x All other environmental concerns					
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accorda	ance with 19	0.15.35.10 NMAC.	All fluids have be	en removed from non-
If this is a one-well lease or last ren		all electrica	al service poles and	l lines have been re	emoved from lease and well
location, except for utility's distribution					
When all work has been completed, retu	urn this form to the ap	propriate D	istrict office to sche	edule an inspection	1.
SIGNATURE	_	TITLE	Lease Manaş	ger III	DATE 12/18/15
TYPE OR PRINT NAME Zacharia	h Jones	E-MAIL:	zjones@crowno	quest.com	PHONE: 432-288-4726
For State Use Only	011	-	000		
A DDD OVED DV	1 15 1	TITLE	FS		DATE 2 116/2016