

Submit One Copy To Appropriate District	State of New Mexi	ico	Form C-103
Office District I	Energy, Minerals and Natura	al Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION I	NI TICLON	WELL API NO. 30-025-28391
811 S. First St., Artesia, NM 88210 <u>District III</u>	OIL CONSERVATION I 1220 South St. Franc		5. Indicate Type of Lease STATE x FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			302602
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT" (FORM C-101) FOR		New Mexico BG State 2
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other			8. Well Number 002
2. Name of Operator CrownQuest Operating LLC ✓			9. OGRID Number 213190
3. Address of Operator PO Box 53310, Midland, TX 79710			10. Pool name or Wildcat
			Saunders; Permo Upper Penn
4. Well Location Unit Letter H : 2310 feet from the Northline and 660 feet from the East line			
Section 16 Township 14S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4213' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	The second secon	REMEDIAL WORK COMMENCE DRIL	
PULL OR ALTER CASING		CASING/CEMENT	_
OTHER:		⊠ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
🗵 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	Lease Manag	ger III DATE 12/18/15
TYPE OR PRINT NAME Zachar		ziones@crown@	
TYPE OR PRINT NAME Zachariah Jones E-MAIL: zjones@crownquest.com PHONE: 432-288-4726			
M. M. Will Drc			