

MAR 1 6 2016

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Submit One Copy To Appropriate District Office	State of	New Mexico and Natural Resou	ECEIVED	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Willierars	and Natural Resource	WELL API NO.	Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-31538	Cl
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of STATE	
District IV	Santa Fe	e, NM 87505	6. State Oil & Oa	
1220 S. St. Francis Dr., Santa Fe, NM 87505			29	995
	ES AND REPORTS OF			r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RR SIMS A	/
PROPOSALS.) 1. Type of Well: Gas Well Other: Injection			8. Well Number	#002
Name of Operator CHEVRON U S A INC	Jas Well Ouler. Inj	/	9. OGRID Numb	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3. Address of Operator		V	10. Pool name or	Wildcat
15 SMITH ROAD, MIDLAN	D. TEXAS 79705			
4. Well Location				
	eet from the SOUTH	line and 1650	feet from the WEST	
Section 04 To	ownship 23S 11. Elevation (Show wh	Range 37E	NMPM	County LEA
	3320			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	PLUG AND ABANDON		SUBSEQUENT RE	PORT OF: ALTERING CASING □
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AN PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				P AND A
OTHER:	MOLTIPLE COMPL	CASING/CE	EMENT JOB	
All pits have been remediated in com	aliana with OCD autor		on is ready for OCD inspe	
Rat hole and cellar have been filled a	nd leveled. Cathodic prote	ection holes have been pro	operly abandoned.	
A steel marker at least 4" in diamete	r and at least 4' above grou	and level has been set in c	oncrete. It shows the follow	ing:
OPERATOR NAME, LEASE LETTER, SECTION, TOWNS STAMPED ON THE MARKE	SHIP, AND RANGE. All	R, API NUMBER, QUA INFORMATION HAS	RTER/QUARTER LOCAT BEEN WELDED OR PER	MANENTLY WAS
The location has been leveled as nea production equipment.	rly as possible to original	ground contour and has be	een cleared of all junk, trash,	flow lines and other
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well				
location.				
All metal bolts and other materials haremoved.)	ive been removed. Portable	le bases have been remove	ed. (Poured onsite concrete ba	ases do not have to be
All other environmental concerns ha Pipelines and flow lines have been a			All fluids have been sensored	Gram man matrices of Gram
lines and pipelines.				
If this is a one-well lease or last rema except for utility's distribution infrastructu		ctrical service poles and li	ines have been removed from	lease and well location,
When all work has been completed, return	this form to the appropria	te District office to schedu	ale an inspection.	
Coll				
SIGNATURE:		TITLE: Project Rep	DATE: 3-15-2010	3
TYPE OR PRINT NAME Chris Gibbo	E-MAII	cgibbons@chevron.com	PHONE: _985-22	28-0582
APPROVED Whitel	m TITLE P.	E.S.	DATE 03	17/2016
Conditions of Approval (if any):			D. HIL	