New Mexico Oli Conservation Division, District I

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1625 N. Phys. | Drive Hobbs, NM 88240

OMB No. 1004-0137

Expires: October 31, 2014

	NMNM0554778					
Do not use this		ORTS ON WELLS to drill or to re-enter an APD) f or such prop osal		6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		MAR 1 8 2016				
✓ Oil Well Gas	Well Other			8. Well Name and No. Lauck Federal #4	✓	
Name of Operator Ridgeway Arizona Oil Corp		RECEIVE	D	9. API Well No. 30-041-10231	✓	
3a. Address 200 N. Loraine, Suite 1440 Midland, TX 79701		3b. Phone No. (include area code) 432-687-0303		10. Field and Pool or Exploratory Area Chaveroo; San Andres		
4. Location of Well <i>(Footage, Sec.,)</i> 660 FSL & 1980 FEL Sec.29, T.07S,R. 33E	T.,R.,M., or Survey Description	n)		11. County or Parish, S Roosevelt County N		
12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOT	ICE, REPORT OR OTH	ER DATA	ALL ST
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		oduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		complete	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ wa	ater Disposal	4.37	8 4.4
Attach the Bond under which the following completion of the invo	enally or recomplete horizontally or recomplete work will be performed or provived operations. If the operations	ertinent details, including estimated illy, give subsurface locations and i rovide the Bond No. on file with Bi tion results in a multiple completion to be filed only after all requirements	measured LM/BIA. or recon	and true vertical depths o Required subsequent rep apletion in a new interval	f all pertinent markers and zor orts must be filed within 30 da a Form 3160-4 must be filed	nes. ays once

determined that the site is ready for final inspection.)

Ridgeway Arizona Oil Corp. submits the attached surface reclamation plan for the Lauck Federal #4.

ACCEPTED FOR RECORD

NOV 0 9 2015

FOR RECORD ONLY MW/OCD 03/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certi that the applicant holds legal or equitable title to those rights in the subject lease which would		Date Date			
Approved by					
THIS SPACE FOR FEDERA	AL OR STATE OFFIC	E USE			
Signature Augustus D	09/30/2013				
Jana True	Title Production/ Regulatory Manager				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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Surface Reclamation Plan

Dry hole marker will be sub-surface, to prevent raptor predation upon small game, including lesser prairie chicken.

All equipment and materials, including caliche and sub-surface anchors, will be removed from areas to be reclaimed.

Roosevelt Electric Coop will be notified and a request will be submitted to have power distribution line and Coop owned-facilities removed from the lease site. All companyowned electric facilities serving the lease will also be removed.

Existing gravel roads in the area will remain in use by local ranchers and property owners. Only those roads used for lease access will be reclaimed.

Any usable topsoil and vegetation will be salvaged and stored for redistribution following recontouring.

Compacted areas will be ripped to a depth of 18 to 24 inches, on 18 to 24 inch centers. The locations will be recontoured to blend with natural topography.

All disturbed areas, including pipelines, pads, production facilities, and interim reclaimed areas will be recontoured to those existing prior to initial construction or to contours that blend indistinguishably with the surrounding landscape.

Salvaged topsoil will be evenly spread over the location, prepped and seeded according to approved methods and seed mix. No depressions may be left where water could pond.

Woody debris, such as slash and large rocks will be redistributed in natural looking patterns onto reclaimed areas to imitate colors and textures closer tin the natural landscape and to help create microclimates to encourage vegetation growth.

Final abandonment of pipelines and flowlines will include purging, proper disposal of fluids, then plugging at specific intervals. All surface lines and any lines that may be exposed in the foreseeable future due to water or wind erosion, soil movement, or anticipated subsequent use, will be removed. Deeply buried lines may remain in place unless otherwise directed by the BLM. \Box

200 N. Loraine, STE 1440 Midland, TX 79701



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Company Contacts

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