

NMOCD  
HobbsUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

EC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMLC070337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
89100639908. Well Name and No.  
DRICKEY QUEEN SAND UNIT 359. API Well No.  
30-005-01035-00-S110. Field and Pool, or Exploratory  
CAPROCK-QUEEN11. County or Parish, and State  
CHAVES COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
LEGACY RESERVES OPERATINGContact: LAURA PINA  
E-Mail: lpina@legacylp.com3a. Address  
PO BOX 10848  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-689-5200 Ext: 5273

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T14S R31E NESW Tract 10 1890FSL 1980FWL  
33.115589 N Lat, 103.811700 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SET CIBP @ 2800' AND PACKER @ 100'.

02/12/16 RAN MIT, PRESSURE CASING TO 560#, HELD OK. CHART ATTACHED. WELL IS NOW TA'D.

E-PERMITTING <SWD \_\_\_\_\_ INJECTION>  
CONVERSION \_\_\_\_\_ RBDMS MB  
RETURN TO \_\_\_\_\_ TA MB  
CSNG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_  
INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

APPROVED FOR 12 MONTH PERIOD  
ENDING FEB 12 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #333336 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING, sent to the Roswell  
Committed to AFMSS for processing by DAVID GLASS on 03/10/2016 (16DRG0177SE)

Name (Printed/Typed) LAURA PINA

Title COMPLIANCE COORDINATOR

Signature (Electronic Submission)

Date 03/09/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEERMAR 14 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MAR 22 2016

MB/ocd 3/21/2016MB



HOBBS OCD

MAR 18 2016

RECEIVED

Legacy Reserves  
DAILY OPERATIONS REPORT  
DRICKEY QUEEN SAND UNIT # 35

Printed Mar 8, 2016 Page 1 of 1

DRICKEY QUEEN SAND UNIT # 35 CHAVES Co., NM

BOLO ID: 300461.10.35

Zone:

T/A

Feb 12, 2016 Friday (Day 1)

Back filled around casing with dry caliche where it had been dug out. Roustabout crew disconnected flow lines and electricians disconnected power. Moved in rigged up pulling unit. Removed drive and began pulling out of hole with rods, laid down:

Polish Rod

1- 2', 4' 1" Pony Rods

107- 1" Rods

Pump

Nipple down well head and nipped up blow out preventer. Release tubing anchor and pull out of hole and laid down:

89- joints of 2 7/8" J-55 tubing

1- Stator

1- joint 2 7/8" J-55 tubing

1- 7" tubing anchor

1- 2', 4' 2 7/8" Perf Subs

1- 2 7/8" Bull Plug

Moved in and rigged up Capitan Wireline. Run in hole with 7" cast iron bridge plug and set at 2800'. Pull out of hole with wireline, rig down and move out wireline.

Pick up and run in hole with 7" AD-1, tension set packer on 2 7/8" J-55 production tubing pulled from well. Packer hanging up at 20' from surface. Worked packer through about 10' of rough spot in casing. (When pulling the packer back to surface noticed the slips were packed with scale). Set packer at 100', load and test casing.

Casing test/chart 560# for thirty minutes with 000# leak off.

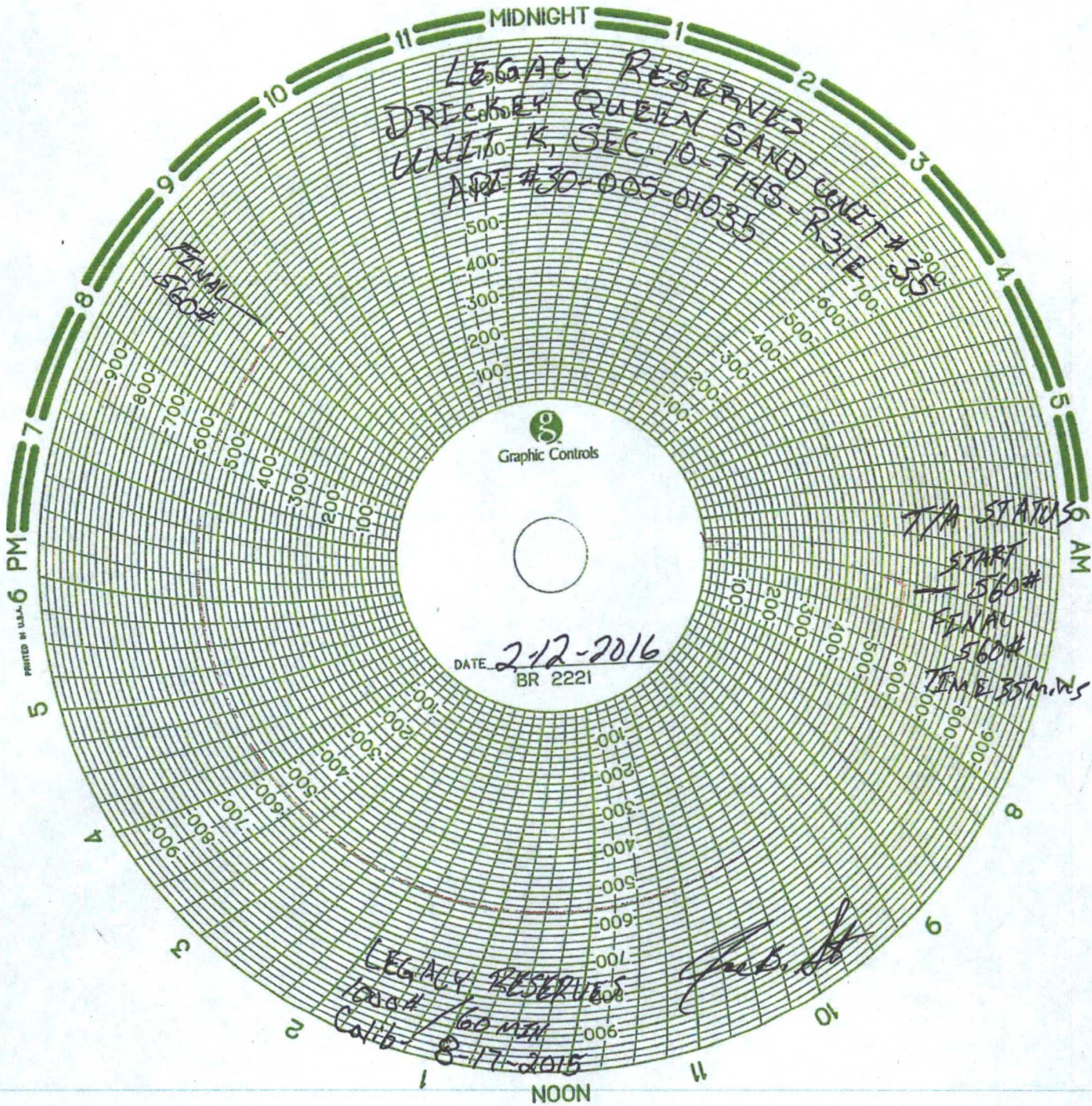
Pull out of hole and lay down packer and tubing. Nipple down blow out preventer and nipple up well head with 1- 4' x 2 7/8" J-55 tubing sub. Installed surface valve. Secured well.

Rig down move out pulling unit.

Daily Cost: \$7,580

Cum. Cost: \$7,580





MIDNIGHT

LEGACY RESERVES  
DRICKER QUEEN SAND  
UNIT K, SEC. 10-7148-UNIT #335  
APR 430-005-01035

FINAL  
560#

T/A STATUS  
START  
560#  
FINAL  
560#  
TIME 35 mins

Graphic Controls

DATE 2-12-2016  
BR 2221

LEGACY RESERVES  
Calib. 60 mm  
8-17-2015

*[Signature]*

NOON