Office	State of Ne Energy, Minerals and		Form C-1 Revised July 18, 2	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winterars and	a Natural Resources	WELL API NO. 30-025-28338	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease	5
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE X FEE	~
District IV - (505) 476-3460	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			State of NM A-1212-0002	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Nam South Hobbs Unit (G/SA)	e
PROPOSALS.) / 1. Type of Well: Oil Well X	Gas Well 🗌 Other		8. Well Number 135	
2. Name of Operator Occidental Pe			9. OGRID Number 157984	-
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77	210		Hobbs (G/SA)	
4. Well Location		The second second		1
Unit Letter F ::	2558 feet from the	North line and	1353 feet from the West lin	ne
Section 4	Township 19S	Range 38E	NMPM County Lea	16
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc	c.)	
	3622' RDB	12 St. 14		
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DTHER:	eted operations. (Clearly st		NT JOB	 date
of starting any proposed wor proposed completion or reco 3/16) MIRU PU and equipment, load plug at 4035'. POOH with tbg and RI ssure tested to 600 psi and it leaked.	ompletion. and test csg to 1000 psi. P0 H with 5.5" pkr, set pkr @ 40 Isolated leak in csg 3' from s	025' and tested CIBP @ 4 surface. Set CIBP @ 380	killed well, NDWH and NUBOP. RIH and tag 1040' to 600 psi. Unset pkr and reset pkr @3 07', M & P 4 sxs cmt, and circ well with 100 B ap flange, RD PU, cleaned location, and mo	807' BBLs
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