Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Hobbs

rokivi.	AI	r.	RU	VED
OMB N	0.	10	04-	0137
Expires:	Ju	ıly	31,	2010

5. Lease Serial No. NMLC065710

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD) for su	ch proposals.					
SUBMIT		7. If Unit of CA/Agreement, Name and/or No. NMNM94514X					
1. Type of Well							
Oil Well Gas Well Other in Chion			LU.	8. Well Name and No. LUSK WEST DELAWARE UNIT #103			
2. Name of Operator SHACKELFORD OIL COMPANY	/		9. A 30-	API Well No. 025-30572		/	
3a. Address	3b. Phone No	o. (include area code)	10.	Field and Pool or E	Exploratory Area		
203 W WALL ST, STE 200, MIDLAND TX 79701	(432) 682-97	MOBBS C	CDLU	SK DELAWARE,	WEST		
4. Location of Well (Footage, Sec., T., I 990' FNL & 1650' FWL SEC 21 T19S R32E	R.,M., or Survey Description)	MAR 21 20		Country or Parish, A COUNTY, NM	State		
12. CHEC	K THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF		REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		RECEIV	OF ACTION			_	
✓ Notice of Intent	Acidize Dee Alter Casing Frac	pen cture Treat	Production Reclamat	n (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report		y Construction g and Abandon	Recomple Temporar	ily Abandon	Other		
Final Abandonment Notice	Convert to Injection	g Back	Water Di	sposal			
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 2/3/2016 - RU PULLING UNIT. GIH	W/ 2 7/8" WORK STRING AND PACKI	No. on file with BLM multiple completion or fter all requirements, in ER TO 1000' TESTE	I/BIA. Requir recompletion	ired subsequent rep n in a new interval, amation, have been	orts must be filed within, a Form 3160-4 must be completed and the opera	30 days filed once ator has	
HOLE @ 782', ESTABLISHED RATI	E AT 2 BPM AT 150 PSI. POOH W/ TU	JBING					
2/4/2016 - SET CIBP AT 1515' AND	SET PACKER AT 585'						
2/9/2016 - PUMPED 500 SXS OF C	LASS C CEMENT AT 2 BPM AT 150 P	SI. SHUT WELL IN V	WITH 270 I	PSI			
2/10/2016 - PUMPED ON SQUEEZE	E, BLED OFF 200 PSI IN 10 MINUTES						
2/12/2016 - PUMPED 15 SXS OF C	LASS C CEMENT, SQUEEZED TO 14	00 PSI. SHUT IN FO	OR THE WE	EKEND			
2/15/2016 - RU REVERSE UNIT, GI OUT TO TD	H W/ BIT AND TUBING. DRILLED OU	T CEMENT TESTED	CASING I	HELD GOOD. DR	RILLED OUT CIBP WIL	L CLEAN	
2/16/2016 - CLEANED OUT TO TO OCD TO TEST WELL, SET UP FOR	WITH BIT AND SCRAPES, POOH. GII R 2/29/2016	H W/ 2 7/8" PLASTIC	CCOATED	TUBING AND PA	ACKER SET AT 6408'.	CALLED	
2/29/2016 - PRESSURE TESTED W	/ELL, WITNESSED BY KRISTAL HEAI	DY OF THE OCD (SI	EE ATTAC	HED CHART)			
14. I hereby certify that the foregoing is to Name (Printed/Typed) BRADY SHACKELFORD	rue and correct.	Title CFO					
Signature Signature		Date 03/04/2016		ACCEP	PTED FOR REC	CORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by					MAR 1 5 2016		
		Title			MAH 1 5 2016		
	 Approval of this notice does not warrant or title to those rights in the subject lease which we thereon. 		VL) BUREA	OF LAND MANAGEN RLSBAD FIELD OFFICE	MENT	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any	person knowingly and w	villfully to ma	ke to any departmen	t or agency of the United S	States any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

