

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-21842	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. K-5212	
7. Lease Name or Unit Agreement Name Graham State	✓
8. Well Number 1	
9. OGRID Number 190595	✓
10. Pool name or Wildcat North Bagley, (Lower Penn) PERMO PENN, North 3820	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Endeavor Energy Resources, LP

3. Address of Operator
110 N. Marienfeld Street, Suite 200, Midland, Texas 79701

4. Well Location
Unit Letter O : 554 feet from the SOUTH line and 2086 feet from the EAST line

Section 3 Township 11S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of Proposed completion or recompletion.

Confirm Packer/ Blanking Plug Are Holding

- 1) MIRU PU
- 2) NU kill truck
- 3) TOOH rods and pump. ND WH. NU BOP. TOOH w/2 7/8" tubing.
- 4) Rack 2 7/8" ws.
- 5) TIH w/ 7" packer and 2 7/8"ws.
- 6) Tag top of plug at 10.000'. Come up hole 100' and set packer. Load up tubing w/water and pressure up to 500 psi. Report pressure test results to Midland production office.
- a) If we confirm that the plug and packer holding move forward with next step.
- 7) Release packer, dump 2 sxs of sand on top of plug and PU to 9100' w/ws and packer. Set packer and establish an injection rate.
- 8) PU packer and ws to 8700' and load up back side to confirm casing integrity.
- a) Report results to production engineering office.
- 9) POOH w/packer and ws.

Spud Date:

Rig Release Date:

Cont. on page 2 & 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY ANALYST

DATE

3-23-2016

Type or print name
For State Use Only

JAN SOUTH

E-mail address:

jsouth@ceronline PERM 430-687-1575

APPROVED BY:

TITLE

Dist Supervisor

DATE

3/23/2016

Conditions of Approval (if any):

MAR 24 2016

MB