

Submit One Copy To Appropriate District Office District I  RECEIVE State of New Mexico Energy, Minerals and Natural Resources	Form C-103
	Revised November 3, 2011
District II	WELL API NO. 30-025-07215
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE 🗸
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	/
PROPOSALS.)	USA HARRIS 35
1. Type of Well: Oil Well Gas Well Other: Injection	8. Well Number #002
2. Name of Operator CHEVRON U S A INC	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter J: 2310 feet from the SOUTH line and 1390	Seed Seem the EAST
	feet from the EAST line NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County LEA
3794	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ata
NOTICE OF INTENTION TO	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRII	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	_
OTHER:	PMV
	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly a A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete.	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/	QUARTER LOCATION OR UNIT
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN STAMPED ON THE MARKER'S SURFACE.	WELDED OR PERMANENTLY
The location has been leveled as nearly as possible to original ground contour and has been clear	red of all junk, trash, flow lines and other
production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been	
and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and location.	junk have been removed from lease and well
All metal bolts and other materials have been removed. Portable bases have been removed. (Pou	red onsite concrete bases do not have to be
removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluid	Is have been removed from non-retrieved flow
lines and pipelines.	is have been removed from non-retrieved now
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have	e been removed from lease and well location,
except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an in	spection.
SIGNATURE:TITLE: Project Rep	DATE: 3-17-2016
TYPE OR PRINT NAME Chris Gibbons E-MAIL: cgibbons@chevron.com	PHONE: 985-228-0582
For State Use Only	THORE, SECTION
APPROVED 1	
The state of the s	3/2/2011
BY: TITLE P.E.S.  Conditions of Approval (if any):	DATE 3/23/2016

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