

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03319
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJECTION		5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp		6. State Oil & Gas Lease No.
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name South Pearl Queen Unit
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>3</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>19</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>E-PERMITTING &lt;SWD INJECTION&gt;</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	R	CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	C	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	C	CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO P&A <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		Other: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

**See Attached  
Conditions of Approval**

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

*LPC-TIMING*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: Marky S Brown TITLE Dist Supervisor DATE 3/22/2016  
Conditions of Approval (if any): \_\_\_\_\_

MAR 24 2016



Xeric Oil & Gas Corp  
South Pearl Queen Unit No. 19  
30-025-03319  
UL – N, Sec. 3, T20S, R35E

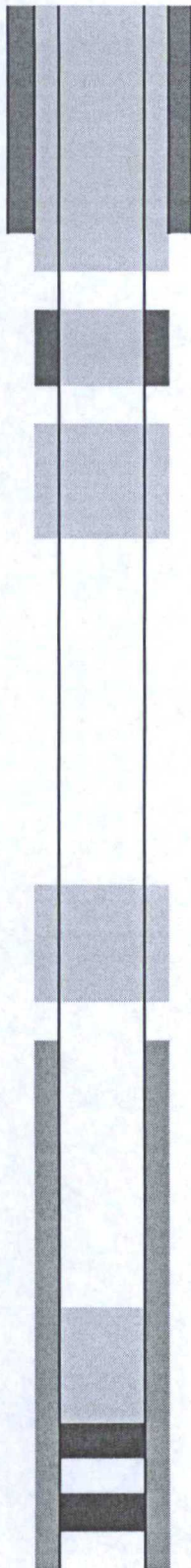
8 5/8" @ 217' w/ 200 sx cmt  
4 1/2" 10.5# @ 5040' w/ 225 sx. TOC 3650' by TS.  
Perfs 4660' – 4970'

1. MIRU plugging equipment. POOH w/ tubing and packer.
2. Run gauge ring. Set CIBP at 4600'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3370'. Squeeze w/ 25 sx. WOC and tag.
4. Perforate at 1900'. Squeeze w/ 25 sx. WOC & tag.
5. Spot 25 sx cement at 880'. WOC & tag.
6. Perforate at 267'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
7. Cut off wellhead 3 feet below ground level.
8. Verify cement to surface on all strings.
9. Install P&A marker 3' below grade level and cut off anchors.  
Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

BLM formerly Xeric Oil Gas Corp  
SOUTH PEARL QUEEN UNIT # 19

PROPOSED



8 5/8" @ 217' w/ 200 sx. Circ.

Shoe Plug

Csg leak sqz'd at 830'.

Top Salt

Base Salt

TOC -3650' TS

2 3/8" tbg & pkr at 4803'

Sqz'd perms 4651' - 4760'

Perfs 4863 - 64'

CIBP @ 4900'

4 1/2 " 10.5# @ 5040' w/ 225 sx.

CUT OFF WELLHEAD 3 FEET BELOW GROUND LEVEL  
TAKE PHOTO OF CUTOFF, GPS, AND INSTALL  
BELOW GRADE MARKER, TAKE PHOTO OF COMPLETED  
MARKER

PERF @ 267'. CIRCULATE CEMENT TO SURFACE  
INSIDE / OUTSIDE 4 1/2" CASING

SPOT 25 SX CMT AT 880'. WOC & TAG.

PERF AT 1900'. SQZ W/ 25 SX. WOC AND TAG

PERF AT 3470". SQZ W/ 25 SX. WOC AND TAG.

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

SET CIBP AT 4600'. CAP WITH 25 SX

## **CONDITIONS OF APPROVAL**

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.