

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
MAR 22 2016

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03321
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp		6. State Oil & Gas Lease No.
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name South Pearl Queen Unit
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>4</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>16</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION <input type="checkbox"/>	RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO <input type="checkbox"/>	TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG <input type="checkbox"/>	ENVIRO <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO P&A <input checked="" type="checkbox"/>	CHG LOC <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>		P&A NR <input type="checkbox"/>	P&A R <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

See Attached
Conditions of Approval
LPC-TIMING

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE:

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 3/22/2016

Conditions of Approval (if any):

MAR 24 2016

Xeric Oil & Gas Corp
South Pearl Queen Unit No. 16
30-025-03321
UL – O, Sec. 4, T20S, R35E

8 5/8" @ 323' w/ 150 sx cmt

5 1/2" 14# @ 5019' w/ 200 sx at shoe and 100 sx at 2006'.

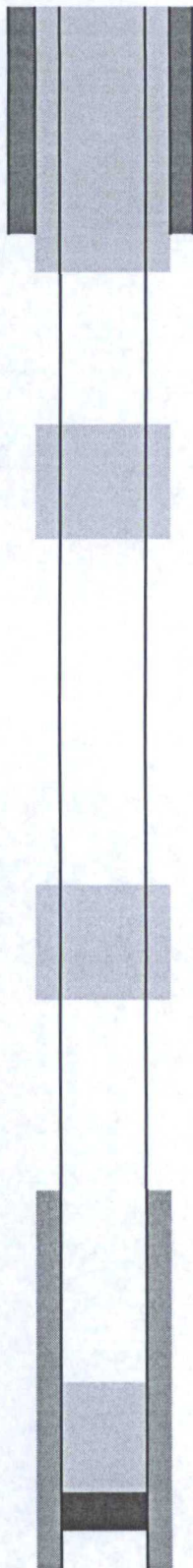
TOC unknown Perf @ 4860' – 4969'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 4800'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3500'. Squeeze w/ 25 sx. WOC and tag.
4. Spot 25 sx at 2056'. WOC & tag.
5. Perforate at 373'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install P&A marker 3' below grade level and cut off anchors.
Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

BLM formerly Xeric Oil Gas Corp
SOUTH PEARL QUEEN UNIT # 16

PROPOSED



8 5/8" @ 323' w/ 150 sx. Circ.

Shoe Plug

Top Salt
Possible DV tool at 2006'.

Base Salt

TOC -Unknown

Perfs 4860' - 4969'

CIBP @ 4900'

5 1/2 " 14# @ 5019' w/ 200 sx at shoe and 100 sx at 2006'

CUT OFF WELLHEAD 3 FEET BELOW GROUND LEVEL
TAKE PHOTO OF CUTOFF, GPS, AND INSTALL
BELOW GRADE MARKER, TAKE PHOTO OF COMPLETED
MARKER

PERF @ 373'. CIRCULATE CEMENT TO SURFACE
INSIDE / OUTSIDE 5 1/2" CASING

SPOT 25 SX CMT AT 2056'. WOC AND TAG.

PERF AT 3500". SQZ W/ 25 SX. WOC AND TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 4800'. CAP WITH 25 SX

CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.