Energy, Minerals and Natural Resources 1625 N. Francia.Dr., Hobbs. NN 83240 District II 1000 Rib Braces Rd. Aziec. NN 87410 Stanta Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 South St. Francis Dr. Santa Fe, NM 87505 South St. Francis	Submit One Copy To Appropriate District	State of New Mexico		Form C-103	
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