

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23701
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2073
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 0524
4. Well Location Unit Letter F : 1650 feet from the North line and 2310 feet from the West line Section 5 Township 18S Range 35E NMPM County Lea		8. Well Number 118
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' RKB		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to CANCEL the P&A filed 3/23/15. This well is to be temporarily abandoned in order to save the wellbore for a possible conversion to injector in the future per attached procedures. Attached is a current/proposed wellbore schematic.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 03/23/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 3/28/2016

Conditions of Approval (if any)

MAR 28 2016

**EVGSAU 0524-118
API #30-025-23701
TA WELLBORE**

Project Scope

Background and Justification:

This well is to be temporarily abandoned in order to save the wellbore for a possible conversion to injector in the future.

Perforations

Type	Formation	Top	Bottom
Open Hole	Grayburg / San Andres	4,471'	4,610'
PBTD	Grayburg / San Andres		4,688'

Well Service Procedure:

1. MIRU WSU & kill well if necessary.
2. NDWH, NUBOP. Test BOP
3. RU cable and cap string spoolers & TOOHH with 2-3/8" 4.7# J-55 EUE production tubing and ESP assembly.
 - a. Stand back tubing (If excessive corrosion, LD and MI workstring to set CBP).
 - b. Lay down ESP and send to Baker Hughes.
4. TIH w/ bit and scraper sized for 4-1/2" 11.6# J-55 casing. Clean out to top perforations @ 4,471'. POOH w/ bit and scraper.
5. PU & TIH w/ CBP. Set CBP @ ~4,420' (~50' above top perf). ✓
6. RU pump truck. Load well bore and test CBP to 500 psi. If CBP holds then proceed to circulate packer fluid and chart pressure.
7. RU pump truck and chart recorder w/ 1000 psi chart to casing.
 - a. Circulate packer fluid to surface (4,420' x 0.01554 bbl/ft = 68.7 bbls).
 - b. Notify NMOCD of impending test.
 - c. Pressure test to 560 psi for 35 mins
 - d. If test fails, notify production engineer for possible job scope change. Do not look for casing leak without approval.
8. MI lay down machine. TOOHH & lay down tubing.
 - a. Send tubing to EL Farmer to be inspected.
 - b. Top off casing w/ packer fluid.
9. NDBOP, NUWH.
10. RDMO, clean location

Proposed Tubing Configuration
EAST VACUUM GB-SA UNIT 0524-118
300252370100

