

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31842	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT	✓
8. Well Number 081	
9. OGRID Number 4323	✓
10. Pool name or Wildcat VACUUM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

HOBBS OCD

MAR 25 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR

2. Name of Operator  
CHEVRON U.S.A. INC. ✓

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: J 2521 feet from SOUTH line and 1503 feet from the EAST line

Section 36 Township 17S Range 34E NMPM County LEA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: REQUEST TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A 4 YEAR TA STATUS FOR THIS INJECTOR, WITH EQUIPMENT IN HOLE. THIS WELL IS NOT TAKING ANY INJECTION VOLUMES AND IT IS CURRENTLY UNECONOMIC TO WORKOVER THE WELL. UPON APPROVAL, A CHART WILL BE RUN TO PRESSURE UP TO 500 PSI FOR AT LEAST 30 MINUTES.

PLEASE FIND ATTACHED, THE CURRENT WELLBORE DIAGRAM.

Condition of Approval: notify

Spud Date: OCD Hobbs office 24 hours

Rig Release Date:

prior of running MIT Test & Chart

C.O.A.  
DISCONNECT INJ. LINE  
FROM WELLHEAD.

YMR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Denise Pinkerton TITLE: REGULATORY SPECIALIST

DATE: 03/23/2016

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE: Dist. Supervisor

DATE: 3/28/2016

Conditions of Approval (if any):

NO PROD REPORTED - 9 MONTHS.

MAR 28 2016

YMR

**CURRENT  
WELLBORE DIAGRAM**

Created: 8/17/2007 By: HLH  
Updated: 5/13/2015 By: CJB

Lease: Vacuum Glorieta West Unit  
Surface Location: 2521' FSL & 1503' FEL  
Bottomhole Location:  
County: Lea St: NM  
Current Status: Water Injector  
Directions to Wellsite:

Well No.: 81  
Unit Ltr:  
Unit Ltr:  
St Lease:  
Elevation:

Field: Vacuum Glorieta West Unit  
Sec: 36 TSHP/Range: 17S 34E  
Sec: TSHP/Range:  
API: 30-025-31842 Cost Center:  
CHVNO: TEPI:  
MVP:

**Surface Csg.**

Size: 11-3/4"  
Wt.: 42#  
Set @: 1500'  
Sxs cmt: 940, circ 113 sx  
Circ: yes  
TOC: surf  
Hole Size: 14 3/4"

**Production Csg.**

Size: 5-1/2"  
Wt.: 15.5# & 17#  
Set @: 6304'  
Sxs Cmt: 1800  
Circ: no  
TOC: 50' per TS  
Hole Size: 11", 7 7/8"

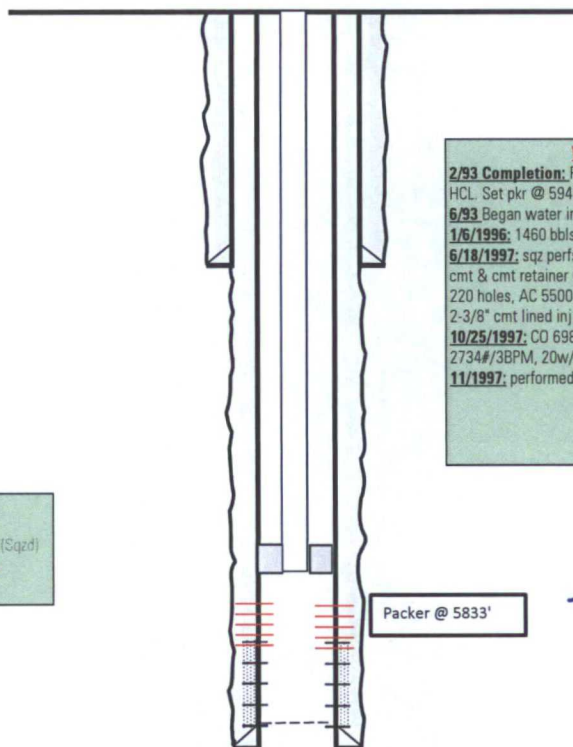
Drilled 11" to 3000', then 7-7/8" to 6304'

DV tool @ 4990'

**Perforation detail:**

5940-5975, 5995-6070' (2SPF) 220 holes (Active)  
5994-6018, 6030-63, 6146-66, 6180-92' (2SPF) 158 holes (Sqd)  
Proposed Perfs: 5881-85', 5889-96', 5907-12', 5939-45'

188 jts 2-3/8" IPC  
5-1/2" Loc-Set Pkr @ 5833'



PBTD: 6252'  
TD: 6304'

KB: 4005'  
DF: 3991'  
GL:

Original Spud Date: 2/6/1993  
Original Compl. Date: 2/25/1993

**Well History**

**2/93 Completion:** Perfs 5994-6192'; 2 jsp, 158 holes. Acid w/5000 gals 15% HCL. Set pkr @ 5942'  
**6/93** Began water inj.  
**1/6/1996:** 1460 bbls gel, 691w/990#  
**6/18/1997:** sqz perfs 5994-6192' w/150sx H, Tagged cmt @ 5483', drilled out cmt & cmt retainer @ 5894' & cmt to 6100'. Perf 5940-75, 5995-6070' (2 SPF) 220 holes, AC 5500 gals 15% NEFE. Set 5-1/2" Baker Loc-Set inj pkr on 182 jts 2-3/8" cmt lined inj tbg. Set pkr @ 5863'.  
**10/25/1997:** CO 6985 to 6086', AC 4000 gals+ 500# RS, Set pkr @ 5833'. 2734#/3BPM, 20w/1100#  
**11/1997:** performed MIT, returned to injection

Top perf @  
5940 or 5881?