1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.							MENDED I	EDODT	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						☐ AMENDED REPORT				
1220 S. St. Flair	I.					OWABLE.		OH	RIZATION	тот	RANSI	PORT		
¹ Operator n			_	20110	Tt TIEL				² OGRID Nur			/		
BC & D Ope			/		HOBBS OCD				25670					
P.O. Box 302	-								³ Reason for Filing Code/ Effective Date					
Hobbs, NM	88241				MAR 2 4 2016				Change of Operator					
⁴ API Numbe	er	/	5 Poo	Name	WAN 2 2 2010				⁶ Pool Code					
30 - 025-07519 Byers: Queen					(Gas)					73600				
⁷ Property Code ⁸ Property Nar					ne RECEIVED					9 Well Number				
17919 W. D. Grimes				Grimes N	NCT-A						001			
II. 10 Su	rface L	ocatio	on											
Ul or lot no.			nship	Range Lot Idn		Feet from the	North/South Line		Feet from the	East/\	West line	County		
D	32	18S		38E		330	North		330	West		Lea	,	
¹¹ Bo	ttom H	Iole L	ocatio	n								9		
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County		
	2"													
12 Lse Code P		roducing Method		14 Gas Connection		15 C-129 Permit Number 16		¹⁶ (C-129 Effective Date		¹⁷ C-12	C-129 Expiration Date		
		Code F		Date 12/18/1971										
III. Oil a	and Ga	s Tra	nspor											
18 Transporter		19 Transporter Name										²⁰ O/G/W		
OGRID		and Address												
		Duke Energy												
009171		1625 W. Marland										G		
					Hobbs, NM 88240									
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	1000													
		1000												
	Duke Energy 1625 W. Marland Hobbs, NM 88240 Amount Amount													
STATE OF THE PARTY					CAMP									
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IV. Well Completion Data

21 Spud Date 22 Ready Date ²³ TD 21 Spud Date ²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC 12/12/1971 3684'-3749' 4260 3780' ²⁷ Hole Size 28 Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 15 1/2" 242' 200 (Circulated) 9-5/8" 2735' 600 (Circulated) 6-5/8" 3933' 200

V. Well Test Data 32 Gas Delivery Date 31 Date New Oil 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure ³⁸ Oil 39 Water 37 Choke Size 40 Gas 41 Test Method ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Accepted for Record Only Signature: Accepted for Record Title: Printed name: Donnie Hill Approval Date: Title: President E-mail Address: dhill@wellconsultant.com Date: Phone: 575-390-7626 3/24/2016