

BC Operating, Inc. Closed Loop System

MAR 2 8 2016

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Design Plan

Equipment List

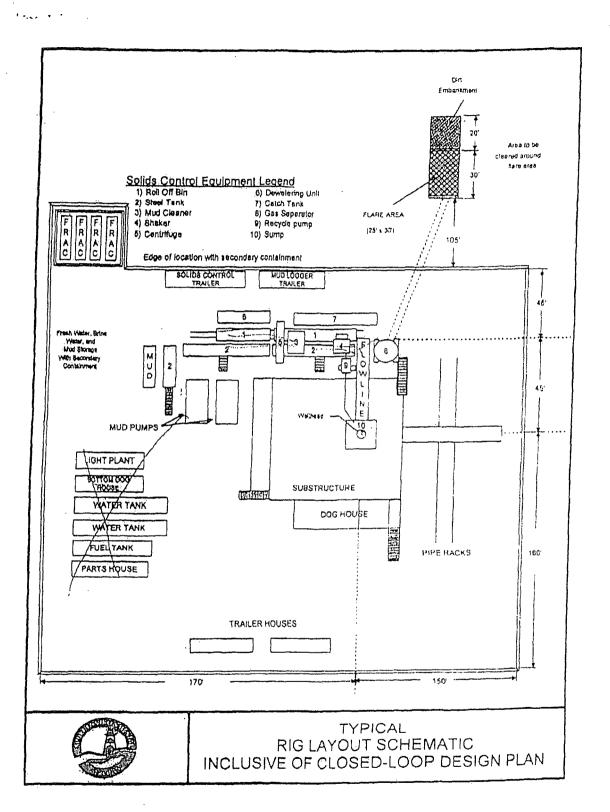
- 2 414 MI Swaco Centrifuges
- 2 MI Swaco 4 screen Moongoose Shale Shakers
- 2 double screen *Shakers* with rig inventory
- 2 CRI Haul off bins with track system
- 2 additional 500bbl *Frac tanks* for fresh and brine water
- 2 500bbl water tanks with rig inventory
- *Equipment manufactures may vary due to availability but components will not.

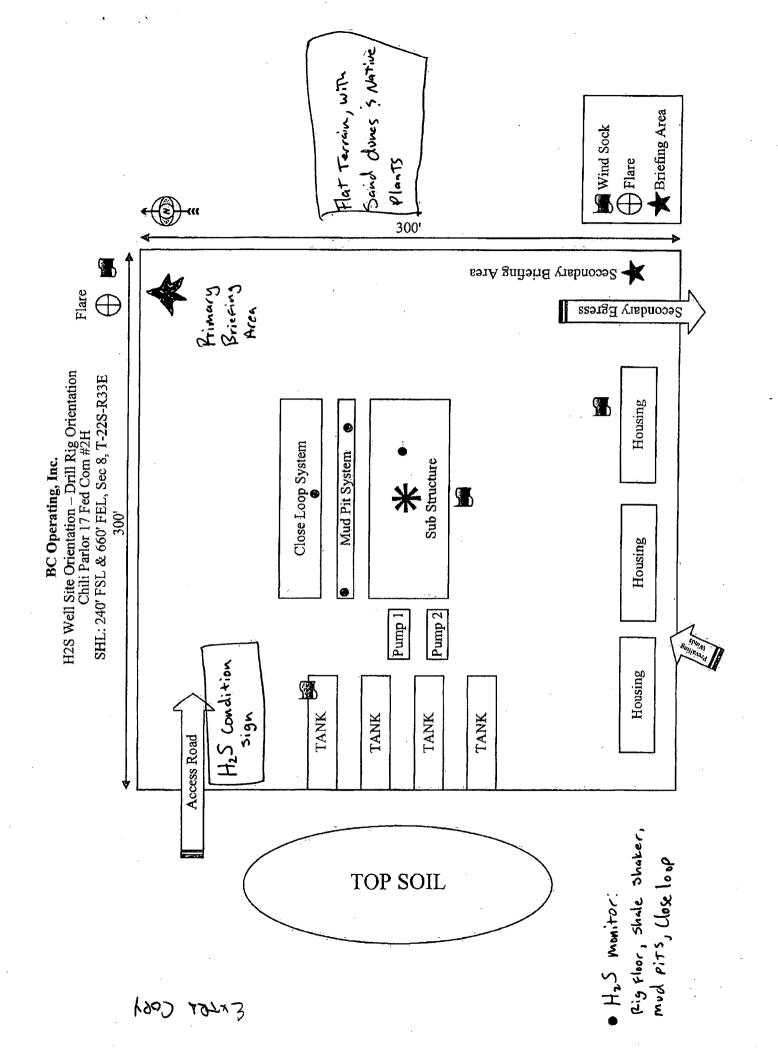
Operation and Maintenance

The system along with equipment will be inspected numerous times a day by each tour to make sure all equipment is operating correctly. Routine maintenance will be done to keep system running properly. Any leak in system will be repaired and/or contained immediately and the OCD notified within 48 hours of the remediation process start.

Closure Plan

While drilling, all cuttings and fluids associated with drilling will be hauled off and disposed of via Controlled Recovery Incorporated Facilities Permit NM01-0006.





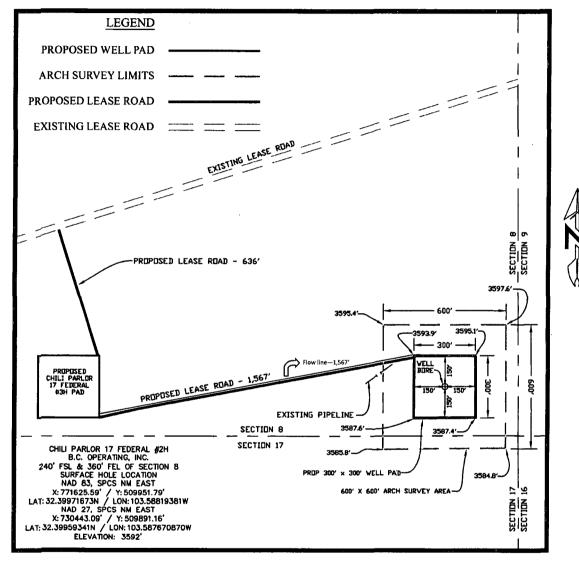
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WELL PAD TOPO

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SEC. 8 TWP. 22-S RGE. 33-E SURVEY: N.M.P.M. COUNTY: LEA

U.S.G.S. TOPOGRAPHIC MAP: GRAMA RIDGE, N.M.



DIRECTIONS TO LOCATION:

FROM THE INTERSECTION OF WEST CARLSBAD HIGHWAY AND HIGHWAY 176 TRAVEL SOUTHEAST ON HIGHWAY 176 FOR 6.4 MILES TO LEASE ROAD ON THE RIGHT. TRAVEL SOUTH ON LEASE ROAD FOR 10.8 MILES TO LEASE ROAD ON THE LEFT. TRAVEL EAST ON LEASE ROAD FOR 0.6 MILES TO LEASE ROAD ON THE LEFT. TRAVEL EAST ON LEASE ROAD FOR 1.2 MILES TO LEASE ROAD ON THE RIGHT. TRAVEL EAST ON EAST ROAD FOR 1.3 MILES TO PROPOSED WELL PAD 1,118 FEET ON THE RIGHT.