

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No:
NMNM54432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NORTH LEA 3 FED COM 3H

2. Name of Operator

Contact: ADOLFO E CRUZ

READ & STEVENS INCORPORATED E-Mail: adolfo.cruz@mojoenergy.com

9. API Well No.

30-025-42228-00-X1

3a. Address

ROSWELL, NM 88202

3b. Phone No. (include area code)
Ph: 972-876-216010. Field and Pool, or Exploratory
QUAIL RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T20S R34E Lot 3 0200FNL 2290FWL
32.363215 N Lat, 103.325702 W Lon

11. County or Parish, and State

LEA COUNTY, NM

NOV 02 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/24/15- Drill to section td @ 15455ftMD

02/25-26/15- Run fluid caliper ; Lay down tools

02/27/15- Run 5.5"/7" production casing to 15455ftMD. Rig down casing crew and rig up Basic cements. Pressure up and rupture airlock system, attempted to circ, Psi raised to 6000psi. No circ.

02/28/15-Call out and wait on coil tubing unit.

03/01/15-PJSMand Rig up coil tubing unit

03/02/15-Go in hole with Motor to drill out Baffle plate with coil tubing unit. tagged at 15354ft.

Established circulation through baffle plate and circulated gas out through gas buster with Rig pump, 45 spm 230 spp, Then picked up circulating rate to 360 gpm (89 spm)While Pulling out of the hole with coil tubing.Break Tubing Stack& Lay out tools, Make stack up & Circ.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295515 verified by the BLM Well Information System

For READ & STEVENS INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 08/07/2015 (15L11406SE)

Name (Printed/Typed) ADOLFO E CRUZ

Title ENGINEER

Signature (Electronic Submission)

Date 03/19/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAR 29 2016

Additional data for EC transaction #295515 that would not fit on the form

32. Additional remarks, continued

03/03/15- Rig down coil tubing unit BOP, Lubricator, & Injector. Rig up cement head & Circ on the hole. Test Lines to 5,000 Psi, Pump 2bbl Sugar Spacer Ahead.

Lead Cement- Pumped 599bbl's/ 1385sx C blend Density-11.80 ppg, Yield-2.43 cuft/sk, Additives-10% Gel, 5% salt, 1/4pps celloflake, 2/10% c-41p, 7/10% c-20, 5pps Kol-seal.

Tail Cement- Pumped 355 bbl's/ 700sks, C Blend, Density- 14.4 ppg, Yield-2.85ft/sk
Additives-100%CaCO₃, 10% SFA, 7/10% c-19, 6/10% C-20, 4/10% C-41p, 4/10C-47b, 1/10C-51, 2/10% C-35

Displaced 2 bbl sugar water ahead plug. Drop plug @6:25 Displaced-30bbls sugar Spacer, 509bbls KCL water @8 bpm, with Basic Pump.

Did not bump plug pumped additional 6bbls, opened up 6 bbls bleed back, plug did not hold.

Circ 247 bbl/ 570 sx of cement to surface. Shut in Well & wait on cement.