

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM544321a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
READ & STEVENS INCORPORATEDContact: TIM COLLIER
E-Mail: tcollier@read-stevens.com

HOBBS OCD

8. Lease Name and Well No.
NORTH LEA 3 FED COM 3H3. Address
ROSWELL, NM 882023a. Phone No. (include area code)
Ph: 575-622-37709. API Well No.
30-025-42228-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot 3 200FNL 2290FWL 32.363215 N Lat, 103.325702 W Lon

At top prod interval reported below SESW 330FSL 2290FWL

At total depth SESW 330FSL 2290FWL

NOV 02 2015

RECEIVED

10. Field and Pool, or Exploratory
QUAIL RIDGE, 19 S SOUTH
11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T20S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
01/24/201515. Date T.D. Reached
02/24/201516. Date Completed
☐ D & A ☒ Ready to Prod.
07/24/201517. Elevations (DF, KB, RT, GL)*
3668 GL18. Total Depth: MD
TVD 15450
1092319. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMPZ-DEN COMPNEUTRONLOG GRX-MULIPOLEAR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	13.375 J-55	54.5	0	1707		980			80
12.250	9.625 L-80	40.0	0	2927		1740	7 2950		436
12.250	9.625 J-55	40.0	0	5400		1160			474
8.750	7.000 P-110	26.0	0	10037		700			570
8.750	5.500 P-110	17.0	10037	15450		1385			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH			11032 TO 15136	0.000	3860	43 STAGE NCS FRAC SLEEVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11032 TO 15136	33288 GALS 15% HCl ACID; 82,509# 100 MOS; 433,680# 40/70 MOS; 1,672,650 20/40 MOS;

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/24/2015	07/26/2015	24	→	51.0	983.0	67.0	44.5		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40/64	SI	575.0	→	51	983	67	19275	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

FLows FROM WELL

OCT 28 2015

BLM BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #311634 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation
Date:

Com Agreement needed

MAR 29 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

CAPTURED Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1630				
YATES	3589				
SEVEN RIVERS	3977				
QUEEN	4569				
SAN ANDRES	5200				
DELAWARE	5399				
CHERRY CANYON	5630				
BRUSHY CANYON	6640				
BONE SPRING	8265				
AVALON	8795				
BONE SPRING 1ST	9503				
BONE SPRING 2ND	10014				
BONE SPRING 3RD	10660				

32. Additional remarks (include plugging procedure):

FORMATION: BONE SPRING 8265
 FORMATION: AVALON 8795
 FORMATION: 1ST BS 9503
 FORMATION: 2ND BS 10014
 FORMATION: 3RD BS 10660

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #311634 Verified by the BLM Well Information System.
 For READ & STEVENS INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 08/12/2015 (15LJ1407SE)

Name (please print) TIM COLLIERTitle SR VP EXPLORATION & DEVELOPMENSignature (Electronic Submission)Date 08/05/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for transaction #311634 that would not fit on the form

32. Additional remarks, continued

MAILING LOGS TODAY 8/5/2015

Revisions to Operator-Submitted EC Data for Well Completion #311634

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM54432	NMNM54432
Agreement:		
Operator:	READ & STEVENS P. O. BOX 1518 ROSWELL, NM 88202 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770
Admin Contact:	TIM COLLIER SR VP EXPLORATION & DEVELOPMEN E-Mail: tcollier@read-stevens.com Ph: 575-622-3770	TIM COLLIER SR VP EXPLORATION & DEVELOPMEN E-Mail: tcollier@read-stevens.com Ph: 575-622-3770
Tech Contact:	TIM COLLIER SR VP EXPLORATION & DEVELOPMEN E-Mail: tcollier@read-stevens.com Ph: 575-622-3770	TIM COLLIER SR VP EXPLORATION & DEVELOPMEN E-Mail: tcollier@read-stevens.com Ph: 575-622-3770
Well Name:	NORTH LEA 3 FEDERAL COM	NORTH LEA 3 FED COM
Number:	3H	3H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 3 T20S R34E Mer	Sec 3 T20S R34E Mer NMP
Surf Loc:	200FNL 2290FWL	Lot 3 200FNL 2290FWL 32.363215 N Lat, 103.325702 W Lon
Field/Pool:	QUAIL RIDGE; BS-SOUTH	QUAIL RIDGE
Logs Run:	COMP Z-DEN/COMP NEUTRON LOG/GR; X-MULIPOLE	COMP Z-DEN/COMP NEUTRON LOG GR; X-MULIPOLE
Producing Intervals - Formations:		BONE SPRING SOUTH
Porous Zones:	RUSTLER YATES SEVEN RIVERS QUEEN SAN ANDRES DELAWARE CHERRY CANYON BRUSHY CANYON	RUSTLER YATES SEVEN RIVERS QUEEN SAN ANDRES DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING AVALON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD
Markers:		