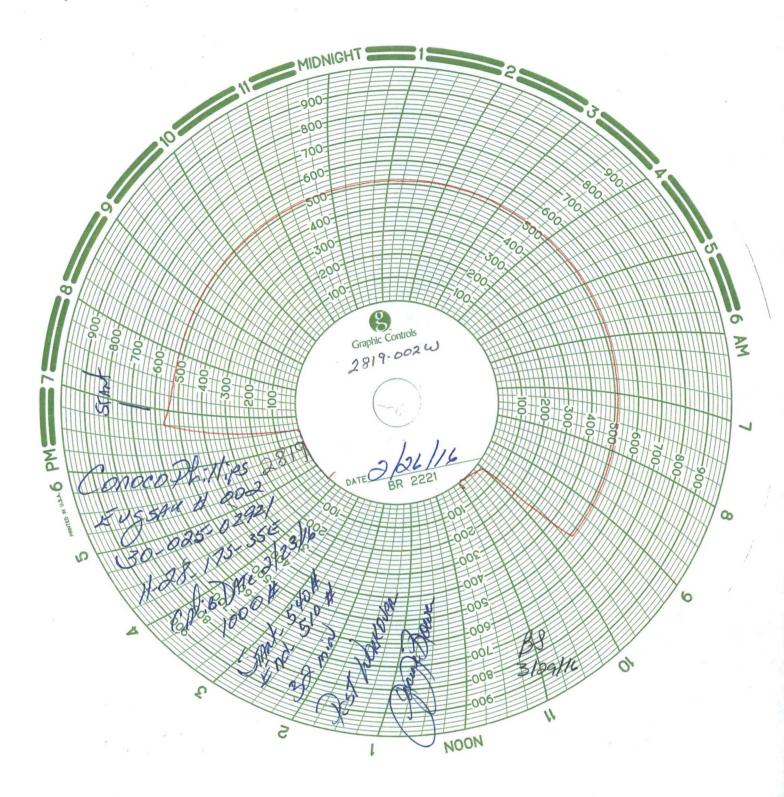
| Submit 1 Copy To Appropriate District Office | State of New Mexico ergy, Minerals and Natural Resources | Form C-103 Revised August 1, 2011 |
|--|---|--|
| District L (575) 393-6161 Enc 1625 N. French Dr., Hobbs, NM 88240 | ergy, willierars and Natural Resources | WELL API NO. |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | L CONSERVATION DIVISION | 30-025-02921 ✓ |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | 5. Indicate Type of Lease STATE X FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| SUNDRY NOTICES ANI (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.) | DILL OF TO PETERING OF PLUID PLOUTS | 7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 2819 |
| PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well | | 8. Well Number 002 |
| Name of Operator ConocoPhillips Compa | / MAD 1 0 2010 | 9. OGRID Number 217817 |
| 3. Address of Operator P. O. Box 51810 | | 10. Pool name or Wildcat |
| Midland, TX 79710 | RECEIVED | VACUUM; GB-SA |
| 4. Well Location | | , |
| Unit Letter H : 1980 | feet from theNORTH line and660 | feet from the EAST line |
| Section 28 | Township 17S Range 35E | NMPM County LEA |
| | vation (Show whether DR, RKB, RT, GR, etc. | |
| 3932' (| JL | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION | ON TO: SUB | SEQUENT REPORT OF: |
| | AND ABANDON REMEDIAL WOR | |
| | GE PLANS COMMENCE DR | |
| | PLE COMPL CASING/CEMEN | T JOB |
| DOWNHOLE COMMINGLE | | |
| OTHER: | ☐ OTHER: | |
| | | d give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| 2/23/16 TIH TO 4173' W/SCRAPPER & To | | |
| 2/23/16 TH TO 41/3 W/SCRAFFER & TOOH. 2/24/16 tih W/BP & PKR & SET BP @ 4170' & PRK @ 4165', TEST TO 500# -HELD. TEST CSG F/4180' TO SURF TO 500#. | | |
| FOR 35 MINS SLIGHT LOSS. REMOVE BP & PKR | | |
| 2/25/16 RIH W/132 JTS 2 7/8", 6.4#, J-55 TBG & SET @ 4181' & LOC-SET PKR @ 4181' & SPACE OUT. 2/26/15 CIRC PKR FLUID & HAD NMOCD WITNESS MIT TO 540#/32 MINS - TEST GOOD. CHART ATTACHED | | |
| ATTAHCED IS A CURRENT WELLBORE SCHEMATIC | | |
| | | |
| | | |
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| | | |
| | | |
| | | |
| Spud Date: | Rig Release Date: | |
| | | |
| I have be consider that the information above is | was and complete to the best of my knowledge | a and haliaf |
| I hereby certify that the information above is to | rue and complete to the best of my knowledg | e and belief. |
| AAA | | |
| SIGNATURE Montes Doc | TITLE Staff Regulatory Technicis | DATE <u>03/16/2016</u> |
| Type or print name Rhonda Rogers | E-mail address: rogerrs@conoco | phillips.com PHONE: (432)688-9174 |
| For State Use Only | | |
| APPROVED BY: Bll Xonnama | h TITLE Staff Man | DATE \$ 29/16 |
| APPROVED BY: / Devamo Conditions of Approval (if any): | h TITLE Staff Man | DATE 7 07/10 |

MAR 3 0 2016



ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 2819-002W

Field Name API / UWI County State/Province District PERMIAN CONVENTIONAL NEW MEXICO VACUUM 300250292100 LEA Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference

