

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

**RECEIVED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver, CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number #1 36785
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
		10. Pool name or Wildcat AGI:Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- |  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |

OTHER.

SUBSEQUENT REPORT OF:

- |  |  |
|--|--|
| REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| CASING/CEMENT JOB <input type="checkbox"/>       |  |

OTHER: ☒ Conduct MIT and Bradenhead Tests

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Based on the results of the workover of the Linam AGI #1 in May 2012, DCP and OCD-Hobbs have determined that a MIT should be conducted every six months until the well is repaired by adding a stacked packer to confirm that no communication exists between the well tubing and the annular space in the well (the annular space being inside the 7" casing) and that the portion of compromised casing above the current packer is maintaining its integrity.

The MIT and Braden head Tests were conducted on Tuesday, March 22, 2016 at 1:27 pm. In order to conduct the MIT, the annular space pressure was adjusted to 600 psi by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 30 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to 0 psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for approximately 38 minutes.
- The tubing injection pressure started at 1627 psig and ended at 1642 psig; and injection temperature started at 119°F and ended at 121°F.
- After approximately 39 minutes the annulus pressure was 600 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

Geolex, Inc. and Pate Trucking conducted the test. After meeting at the Linam AGI #1 facility near Hobbs, NM we held a tailgate safety meeting upon arrival at the well location.

58 3/22/16 MAR 30 2016

The Braden head and intermediate casing tests were conducted the same day as the MIT and recorded on the NMOCD Bradenhead Test Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Michael W. Selke*

TITLE: Consultant to DCP Midstream LP

DATE: 3/22/2016

Type or print name

Michael W. Selke, RG

E-mail address: [mselke@geolex.com](mailto:mselke@geolex.com)

PHONE: 505-842-8000

**For State Use Only**

APPROVED BY:

*Bill Samamah*

TITLE

*Staff Manager*

DATE

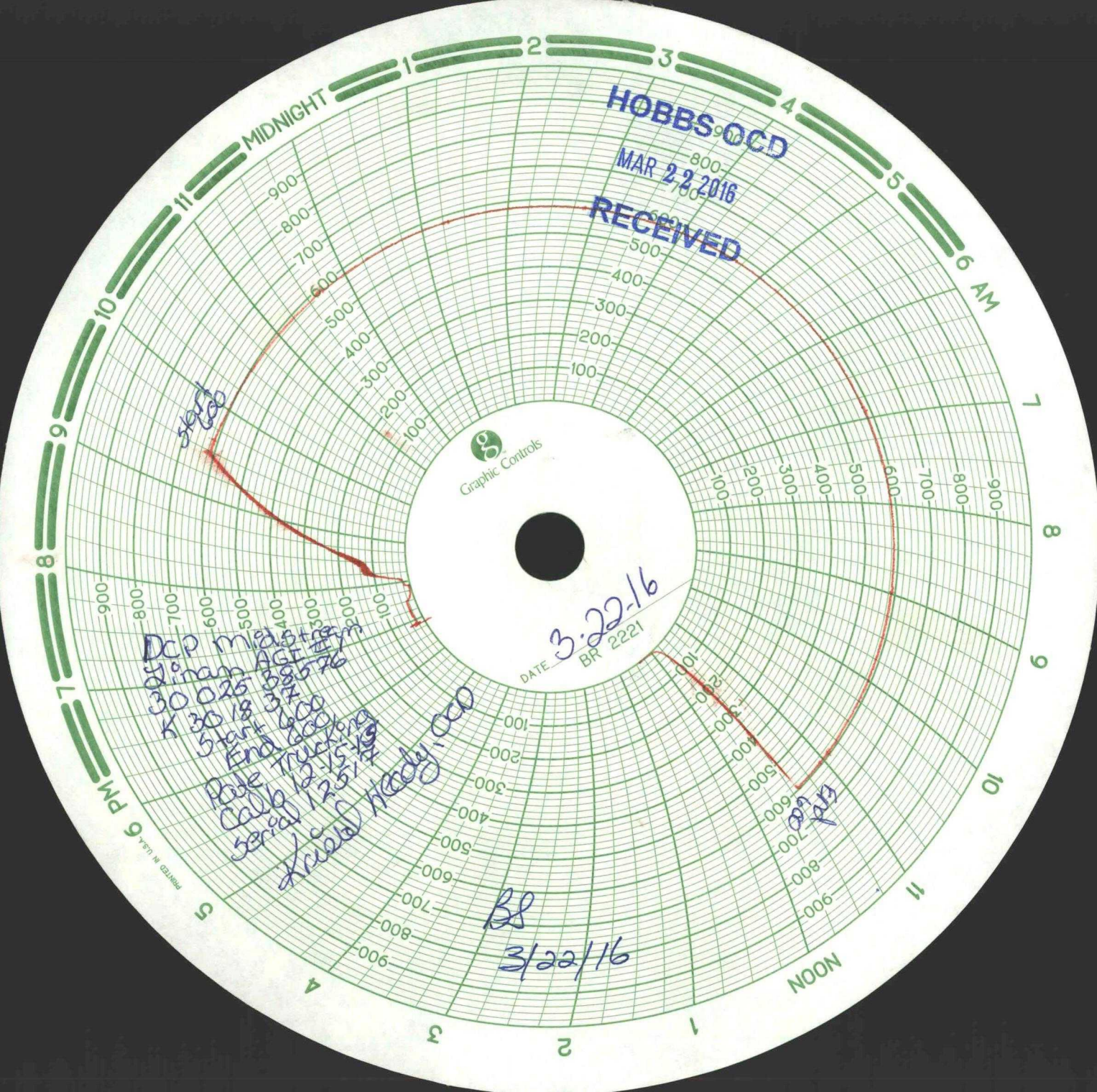
*3/22/16*

Conditions of Approval (if any):

**HOBBS OCD**

**MAR 22 2016**

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HOBBS OCD

MAR 22 2016

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3.22.16

DATE BR 2221

DCP mid 5:30  
2:15 AM AGT 11:15  
30 025 BGT 11:15  
K 30 18 37  
Start 6:00  
End 6:00  
Ride Trucking  
Calb 12:15-1:15  
Serial 125174

Kriedt ready 1:00

BS

3/22/16

NOON

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