Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, wither ars and water at resources		WELL API NO. 30 025 42726
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE X FEE /
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NN	VI 87303	6. State Oil & Gas Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WE	ELLS	VO 9732 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN O ICATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A	Williams 12 State
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	Hobbs ocd	8. Well Number 04 H
2. Name of Operator NEMO	Fund I, LLC	MAR 1 6 2016	9. OGRID Number 310809 /
3. Address of Operator 5826 New	Territory, , Texas 77479-5948		10. Pool name or Wildcat
Box # 412 4. Well Location		RECEIVED	Crossroads; San Andres, East
Unit Letter A: 150 feet from the North line and 660 feet from the East line			
Section 12	Township 10 S	Range 36 E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	TJOB 🛛
CLOSED-LOOP SYSTEM			
OTHER:	nlated operations (Clearly state	OTHER: Spi	ad 💢
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud Well @ 01:00 hrs MST_8-31-2015. Drill 12-1/4" hole to 2316 ft. TD surface @ 05:00 hrs MST 9-1-2015.			
POH. R/U & Run 9-5/8" 36# J-55 LTC casing to 2316'. R/U Schlumberger. Cmt'd Casing w/ 750 sks "C" 13.7			
PPG w/ 4% gel & Yield 1.63 cuft/sk. Tailed w/ 385 sks "C" w/ 1% CaCl2 mixed 14.8 ppg w/ 1.33 cuft/sk yield.			
Plug Down @ 01:48 hrs MST 9-2-2016. <u>Circulated 1</u> 30 bbls (448 sks) to surface. WOC 44 hrs. Tested Casing to 1000 psi for 30 minutes. <u>Qkay</u> ,			
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Spud Date: 8-31-2015	Rig Releas	e Date:	}
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Operations Manager DATE 3-9-2016			
Type or print name Richard L. W. For State Use Only	right E-mail add	dress: rwright@carrera	eenergy.com PHONE: 432 695 6970
Petroleum Engineer			
APPROVED BY: Conditions of Approval (if any):	TITLE_		DATE DITESTIC