

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB No. 1004-0167  
Expires: July 31, 2010

HOBBS OCD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM125653

MAR 28 2016

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 135620

8. Lease Name and Well No.  
SALADO DRAW 29 26 33 FED COM 6H

9. API Well No. 30-025-42441

10. Field and Pool, or Exploratory  
WILDCAT; BONE SPRING11. Sec., T., R., M., or Block and Survey  
or Area Sec 29 T26S R33E Mer NMP12. County or Parish  
LEA13. State  
NM17. Elevations (DF, KB, RT, GL)\*  
3247 GL2. Name of Operator  
CHEVRON USA INCContact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM3. Address 1616 W. BENDER BLVD  
HOBBS, NM 882403a. Phone No. (include area code)  
Ph: 575-263-0431

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Sec 29 T26S R33E Mer NMP  
NWNE 136FNL 1432FELAt top prod interval reported below Sec 29 T26S R33E Mer NMP  
NWNE 136FNL 1432FEL

At total depth Sec 32 T26S R33E Mer NMP

SWNE 280FSL 1651FEL

14. Date Spudded  
04/24/201515. Date T.D. Reached  
07/05/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
12/18/201518. Total Depth: MD 16559  
TVD 931219. Plug Back T.D.: MD 16559  
TVD 1655920. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		876		1025			
12.250	13.375 K-55	40.0		4856		1587			
8.750	5.500 P-110	20.0		16563		2264			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8710						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWILDCAT; BONE SPRINT	9780	16390	9780 TO 16390	3.380	786	6-OPEN HOLE
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10384 TO 16450	257,922 GALLONS 100 MESH AND 40/70 WHITE

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2015	02/03/2016	24	→	273.0	647.0	2115.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	S1	1017.0	→					POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						2016
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	S1		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331658 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation due: 06/18/2016 (submit missing information)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER		770	DOLOMITE		
CASTLE	771	3090	ANHYDRITE		
LAMAR	3091	4890	LIMESTONE		
BELL CANYON	4891	4915	SS		
CHERRY CANYON	4916	6295	SS		
BRUSHY CANYON	6296	7648	SS		
BONE SPRING	7649	9115	SH/LS		
UPPER AVALON	9116	9132	SH/LS		

## 32. Additional remarks (include plugging procedure):

THIS WELL WAS COMPLETED IN DECEMBER 18,2015, HOWEVER, CHEVRON WAS AFFECTED WITH THE RAMSEY PLANT EXPLOSION SHUT DOWN AND WE HAD ISSUES WITH THE GAP PERIOD TRYING TO GET A THIRD PARTY FOR THE GAS TAKE AWAY. THE FIRST 24 HRS TEST WAS CONDUCTED IN FEBRUARY OF 2016.  
ATTACHED C102 , C104 AND DIRECTIONAL DRILL SURVEY

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331658 Verified by the BLM Well Information System.  
For CHEVRON USA INC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 03/02/2016 ()

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 02/17/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***