

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 18 2016

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.5. Lease Serial No.
NMNM94186
6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.
NMNM88526X8. Well Name and No.
THISTLE UNIT 30H9. API Well No.
30-025-4114710. Field and Pool, or Exploratory
TRIPLE X; BONE SPRING11. County or Parish, and State
LEA COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: LUCRETIA A MORRIS
Email: Lucretia.Morris@dvn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102-50153b. Phone No. (include area code)
Ph: 405-552-33034. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T23S R33E NWNW 280FNL 380FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/21/15-12/23/15) Spud @ 08:30. TD 17-1/22 hole @ 1383?. RIH w/ 33 jts 13-3/8? 54.5# J-55 BTC csg, set @ 1372.8?. Lead w/ 885 sx CIC, yld 1.72 cu ft/sk. Tail w/ 545 sx CIC, yld 1.34 cu ft/sk. Disp w/ 202 bbls FW. Circ 1007 sx cmt back to surf. PT BOPE @ 250/3000 psi, PT annular @ 250/3500 psi and PT choke off line, pipe rams, blind rams, TIW, IBOP, top drive IBOP, manual stand pipe & back to pumps @ 250/5000 psi. Held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(12/25/15-12/27/15) TD 12-1/4? hole @ 5243?. RIH w/ 99 jts 9-5/8? 40# J-55 BTC csg and 21 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5232.9?. Lead w/ 1245 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 394 bbls FW. Circ 277 sx cmt back to surf. PT csg to 2765 psi for 30 min, OK.

(1/8/16-1/11/16) TD 8-3/4? hole @ 19365?. RIH w/ 448 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328934 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs**

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/19/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

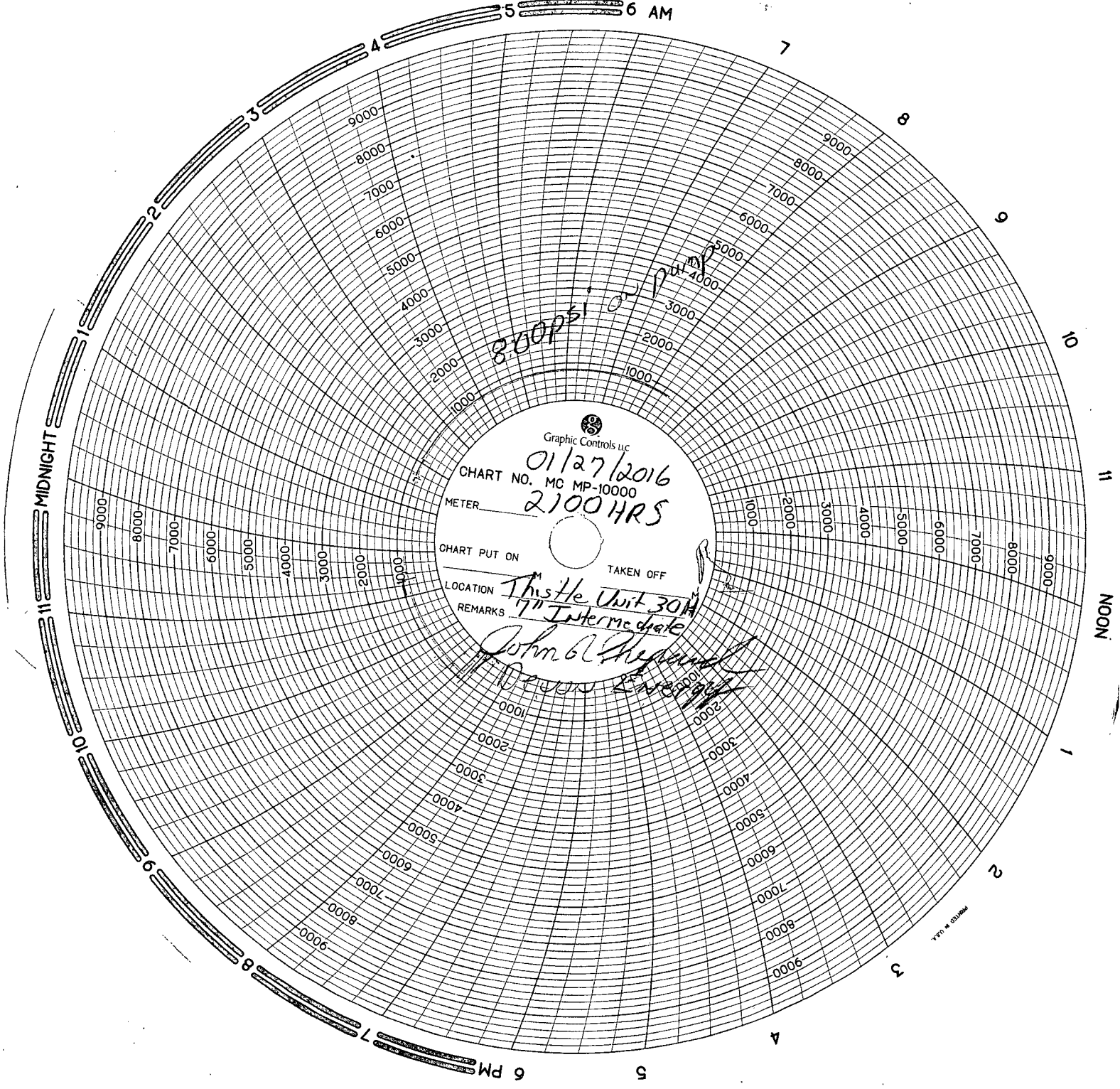
MAR 30 2016

dyf

Additional data for EC transaction #328934 that would not fit on the form

32. Additional remarks, continued

~~193402~~ Lead w/ ~~1000~~ sx CIH, yld 2.30 cu ft/sk. Tail w/ ~~1955~~ sx CIH, yld 1.22 cu ft/sk. Disp w/ 445
bbls FW. RR @ 12:00.



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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM94186**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 18 2016

7. If Unit of CA/Agreement, Name and/or No.

NMNM88526X

8. Well Name and No.
Thistle Unit 30H

9. API Well No.
30-025-41147

10. Field and Pool or Exploratory Area
Triple X; Bone Spring

11. Country or Parish, State
Lea, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

280' FNL & 380' FWL Unit D, Sec 28, T23S, R33E

231' FSL & 400' FWL Unit M, Sec 33, T23S, R33E

PP: 332' FNL & 432' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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1/27/16 - 2/27/16: MIRU WL & PT. TIH & ran CBL, found ETOC @ 4970'. Tested csg, see attached MIT. TIH w/pump through frac plug and guns. Perf Bone Spring, 9819'-19,212', total 1224 holes. Frac'd 9819'-19,212' in 34 stages. Frac totals 20,034 gals 15% HCL Acid, 1,769,000 100 Mesh White, 2,591,000 40/70 White, 9,701,000 30/50 White. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 19,252.2'. CHC, FWB, ND BOP. RIH w/ 522 jts 2-7/8" L-80 tbg, set @ 9058.7'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title **Regulatory Compliance Analyst**

Signature

Rebecca Deal

Date **3/16/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

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