Submit To Appropri																			
Submit To Appropriate District Office Two Copies				State of New Mexico								÷		_	orm C-10				
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210				010							30-025-42592								
District III				Oil Conservation Division							2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr. Santa Fe, NM 87505							X STATE ☐ FEE ☐ FED/INDIAN 3 State Oil & Gas Lease No.								
1220 S. St. Francis I	-			7500										تعبي العداقة	e de tour tour t	3. 5			
VVELL C 4. Reason for fili		LETIO	NORI	KECO	MPL	ETION REI	POR	I ANL) LOG		5. Lease Name					1.			
	•									L	South Ho	bbs G/SA		anc					
	ION REI	PORT (Fil	l in boxes	#1 throug	h #31	for State and Fee	wells	only)	•		6. Well Numb	er:		-	000				
C-144 CLOS	nd the pla	TACHM at to the C	ENT (Fil 144 closu	l in boxes re report i	#1 thr	ough #9, #15 Da rdance with 19.1	te Rig 5.17.13	Released 3.K NMA	and #32 and/ C)	or	251	. /			S OC				
7. Type of Comp NEW V		□ work	OVER [] DEEPEI	NING	□PLUGBACK		DIFFERE	NT RESERV	OIR	OTHER_		F	EB 2	6 2016				
B. Name of Opera Occidental Pe	ator	מדו								П	9. OGRID	7984				_			
0. Address of Op		,						\dashv	157984 11. Pool name or Wildcat										
P.O. Box 429	94 Hou	iston, TX	77210								Hobbs; Gray	/burg - Sa	an Andre	S					
2.Location	Unit Ltr	Sect	ion	Townsh	ip	Range	Lot		Feet from the	he	N/S Line	Feet from t	the E/W	Line	County	_			
Surface:	N	5		198		38E			320		S ·	1181		w	LEA	_,			
BH:	N	N 5		198	;	38E			419		S	1749		W	LEA				
13. Date Spudded						Released	γ-	16			(Ready to Frod	uce)			OF and RKB,	_			
08/28/2015 18. Total Measure		01/2015	√	09/02/2015 19. Plug Back Measured Depth				09/16/20 20. Was Directiona					RT, GR, etc.) 3612.2 GR						
is. Total Measure	- Դշիա	OI M CII		19. Plug Back Measured Depth 4496				20. Was Directiona Yes			Burvey Made!		ype Electric and Other Logs Run ensated Neutron Log						
2. Producing Inte			pletion -			ime			. 55			100,11	.p. 0. 10010		===	_			
4193 - 4312	San A	Andres			G 4 G	DIC DEC	<u> </u>	. /5			<u> </u>	115							
23.	717	WEI	GHT LB./			ING RECO	UKL			ıng			<u> </u>	MOUNI	трицер				
CASING SIZ 9 5/8	ZE	WEI	36	1610				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED CI. C 700 sx 0								
			26	4535				8 3/4			Cl. C 180 sx			0					
7 26			4080				8 3/4			Cl. C 610 s		0							
24.					I INII	ER RECORD				25.		UBING RI	FCORD			_			
		Р ВОТТ					ENT			SIZI									
SIZE	TOP									27	7/8	4077				_			
SIZE	100						- 1												
		ntorvol di	vo. and nur	mbar)				27 40	ID CHOT	ED A	CTUDE CE	MENIT CC	MIEEZE.		AACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
26. Perforation	record (i			mber)						FRA) ·	_			
26. Perforation	record (i			mber)			-		INTERVAL	FRA	AMOUNT A		MATERIA	L USEC					
26. Perforation	record (i			mber)	·			DEPTH	INTERVAL	FRA	AMOUNT A	ND KIND N	MATERIA	L USEC		_			
26. Perforation 4193 - 4312 @	record (i			nber)			np.c	DEPTH 4193 -	INTERVAL 4312	FRA	AMOUNT A	ND KIND N	MATERIA	L USEC					
26. Perforation 4193 - 4312 @	record (i		oles		od (FI-			DEPTH 4193 - DDUC	INTERVAL 4312 TION		AMOUNT A	ND KIND N b w/ 3100	MATERIA) gals 15	L USEC					
26. Perforation 4193 - 4312 @	record (i		Product		od (Fld	owing, gas lift, pr		DEPTH 4193 - DDUC	INTERVAL 4312 TION		AMOUNT A	ND KIND N b w/ 3100 (Prod. or Si	MATERIA) gals 15	L USEC					
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015	record (i	7 332 ho	Product	ion Metho	od (Fla	owing, gas lift, pı		DEPTH 4193 - DDUC 7 - Size an	INTERVAL 4312 TION ad type pump)		AMOUNT Al acid jo	ND KIND M b w/ 3100 (Prod. or Si	MATERIA) gals 15 hut-in)	L USEL	E				
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015	record (i	s Tested	Product F	ion Metho	od (Fld			DEPTH 4193 - DDUC	NTERVAL 4312 TION ad type pump)	Gas	AMOUNT A acid jo	ND KIND N b w/ 3100 (Prod. or Si	MATERIA) gals 15 hut-in)	L USEC					
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015 Date of Test 12/30/2015	record (i 2 4 jspt tion Hour	s Tested	Product F	ion Metho lowing oke Size		owing, gas lift, pi Prod'n For		DEPTH 4193 - DDUC G - Size and Oil - Bb 19.2	TION d type pump)	Gas	Well Status Proc	(Prod. or Sid. Water - F	MATERIA) gals 15 hut-in) Bbl. 0.8	L USED % NEF	Oil Ratio				
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015 Date of Test 12/30/2015 Flow Tubing	record (i 2 4 jspt tion Hour	s Tested	Product F Ch	ion Metho lowing oke Size		Prod'n For Test Period		DEPTH 4193 - DDUC G - Size and Oil - Bb 19.2	NTERVAL 4312 TION ad type pump)	Gas	Well Status Proc	(Prod. or Sid. Water - E Oil 0	MATERIA) gals 15 hut-in)	L USED % NEF	Oil Ratio				
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015 Date of Test 12/30/2015 Flow Tubing Press. 352	record (i 2) 4 jspt tion Hour 24 Casin	s Tested g Pressure	Product F Che Cal	ion Metho lowing oke Size I/A culated 2 ² ur Rate		Prod'n For Test Period		DEPTH 4193 - DDUC G - Size and Oil - Bb 19.2	TION ad type pump) - MCF	Gas	Well Status Proce - MCF 504.8 Water - Bbl. 1290.8	(Prod. or Sid. Water - E Oil 0	MATERIA) gals 15 hut-in) Bbl. 0.8 Gravity - A	Gas -	Oil Ratio				
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015 Date of Test 12/30/2015 Flow Tubing Press. 352 29. Disposition of Produced gas	record (i 2) 4 jspt Hour 24 Casin N/ f Gas (So	s Tested g Pressure A Id, used for	Product F Che Che Cal Hou	ion Metholowing oke Size N/A culated 2cur Rate ted, etc.)	4-	Prod'n For Test Period Oil - Bbl.	umping	DEPTH 4193 - DDUC 7 - Size and Oil - Bb 19.2 Gas	TION ad type pump) - MCF	Gas	Well Status Proce - MCF 504.8 Water - Bbl. 1290.8	(Prod. or Sid. Water - E Oil 6	MATERIA) gals 15 hut-in) Bbl. 0.8 Gravity - A	Gas -	Oil Ratio				
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015 Date of Test 12/30/2015 Flow Tubing Press. 352 29. Disposition of Produced gas 31. List Attachme	record (i 2) 4 jspt Hour 24 Casin N/ F Gas (So	s Tested sg Pressure A Id, used for	Product F Che Cal Hoo	ion Metholowing oke Size N/A culated 2cur Rate ted, etc.)	4-	Prod'n For Test Period Oil - Bbl.	umping	DEPTH 4193 - DDUC 7 - Size and Oil - Bb 19.2 Gas	TION ad type pump) - MCF	Gas	Well Status Proce - MCF 504.8 Water - Bbl. 1290.8	(Prod. or Sid. Water - E Oil 6	MATERIA) gals 15 hut-in) Bbl. 0.8 Gravity - A	Gas -	Oil Ratio				
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015 Date of Test 12/30/2015 Flow Tubing Press. 352 29. Disposition of Produced gas 81. List Attachme C102, C104, I	record (i 2) 4 jspt tion Hour 24 Casin N/ f Gas (So is reinj ents Inclinati	s Tested g Pressure A Id, used for ected as	Product F Che Cal Hoo r fuel, ven a part co	ion Metholowing oke Size N/A culated 2cur Rate ted, etc.) of the No	4- orth H	Prod'n For Test Period Oil - Bbl. 19.2 obbs Unit CO	emping	DEPTH 4193 - DDUC 7 - Size and Oil - Bb 19.2 Gas	TION ad type pump) - MCF	Gas	Well Status Proce - MCF 504.8 Water - Bbl. 1290.8	(Prod. or Sid. Water - E Oil 6	MATERIA) gals 15 hut-in) Bbl. 0.8 Gravity - A	Gas -	Oil Ratio				
26. Perforation 4193 - 4312 @ 28. Date First Product 12/01/2015 Date of Test 12/30/2015 Flow Tubing Press. 352 29. Disposition of Produced gas 11. List Attachme C102, C104, I	record (i 2) 4 jsp1 tion Hour 24 Casin N/ f Gas (So is reinj ents Inclinati y pit was	s Tested g Pressure A Id, used for ected as on Repo	Product F Che Cal Hourfuel, ven a part cont, Logs well, atta	ion Metholowing Oke Size N/A culated 24 ur Rate ted, etc.) If the Nc	4- orth H	Prod'n For Test Period Oil - Bbl. 19.2 obbs Unit CO	2 floc	DEPTH 4193 - DDUC 7 - Size an Oil - Bb 19.2 Gas	TION ad type pump) - MCF	Gas	Well Status Proce - MCF 504.8 Water - Bbl. 1290.8	(Prod. or Sid. Water - E Oil 6	MATERIA) gals 15 hut-in) Bbl. 0.8 Gravity - A	Gas -	Oil Ratio				
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