

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: <div style="font-size: large; float: right;">HOBBS OGD</div> 251						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				FEB 26 2016						
8. Name of Operator Occidental Permian LTD				9. OGRID 157984						
10. Address of Operator P.O. Box 4294 Houston, TX 77210				11. Pool name or Wildcat Hobbs; Grayburg - San Andres						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	5	19S	38E		320	S	1181	W	LEA
BH:	N	5	19S	38E		419	S	1749	W	LEA
13. Date Spudded 08/28/2015	14. Date T.D. Reached 09/01/2015 ✓	15. Date Rig Released 09/02/2015 ✓		16. Date Completed (Ready to Produce) 09/16/2015 ✓		17. Elevations (DF and RKB, RT, GR, etc.) 3612.2 GR				
18. Total Measured Depth of Well 4550			19. Plug Back Measured Depth 4496		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Compensated Neutron Log			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4193 - 4312 San Andres										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36		1610		12 1/4		Cl. C 700 sx		0
7		26		4535		8 3/4		Cl. C 180 sx		0
7		26		4080		8 3/4		Cl. C 610 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2 7/8	4077		
26. Perforation record (interval, size, and number) 4193 - 4312 @ 4 jsf / 332 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4193 - 4312 acid job w/ 3100 gals 15% NEFE				
PRODUCTION										
Date First Production 12/01/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod.				
Date of Test 12/30/2015	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 19.2	Gas - MCF 504.8	Water - Bbl. 1290.8	Gas - Oil Ratio 26278			
Flow Tubing Press. 352	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 19.2	Gas - MCF 504.8	Water - Bbl. 1290.8	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood							30. Test Witnessed By			
31. List Attachments C102, C104, Inclination Report, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature April Hood			Printed Name April Hood		Title	Regulatory Coordinator		Date 02/24/2015		
E-mail Address april hood@oxy.com										

MAR 30 2016