Submit 1 Copy To Appropriate District Office State of New	State of New Mexico		Form C-103	
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88210 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8 8410 District IV – (505) 476-3460 Santa Fe, NM 87505		Revised July 18, 2013 WELL API NO.		
		30-025-35052		
		5. Indicate Type of Lease		
		STATE FEE		
1000 Rio Brazos Rá., Aztec, NM 8 10 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		6. State Oil & Ga	as Lease No.	
87505			The second secon	
SONDKI NOTICES AND REPORTS ON WELLS		4	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		HULDA		
PROPOSALS.)		8. Well Number	<u> </u>	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator BC Operating Inc		9. OGRID Number 140835		
3. Address of Operator		10. Pool name or Wildcat		
601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701		TOWNSEND; STRAWN		
4. Well Location				
Unit Letter V : 760 feet from the SOUTH line and 1980 feet from the WEST line				
Section 4 Township 16S Range 35E NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,023' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
T			ALTERING CASING	
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
12/19/2014 - SET PACKER @ 5,500' AND SQUEEZED LEAK WITH 2,500-SX CLASS C. DRILL OUT CEMENT. TEST CSG TO				
1,000 PSI FOR 30 MINS. TEST GOOD.				
3/26/2015 - SET CIBP @ 11,910'				
- management of the state of th				
4/7/2015 – PERFORATE STRAWN FROM 11,334' – 11,430'. 108 HOLES. ACIDIZE PERFS.				
5/1/0015 PUT WELL ON BRODUCTION DID DODG AND THE THE TOTAL SALE				
5/1/2015 – PUT WELL ON PRODUCTION, RUN RODS AND TBG. TBG SET @ 11,546'				
		V 60 - 140 - 150 -		
Spud Date: Rig Releas	e Date:			
	<u> </u>			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
\sim .0. \sim				
SIGNATURE CUPALITIES TITLE RI	EGULATORY ANALY	ST DA	ATE <u>7.22,2015</u>	
0			****	
Type or print name <u>SARAH PRESLEY</u> E-mail address: <u>spresley@naguss.com</u> PHONE: (432) 682-4429				
For State Use Only				
APPROVED BY: TITLE	Petroleum Engin	eer _{DA}	TE 03/20/16	
Conditions of Approval (if any):		A COMPANY OF THE PARTY OF THE P		